

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION
P. O. BOX 255
SANTA FE, NEW MEXICO 87501
RECEIVED BY
AUG 05 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4956

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator HCW Exploration, Inc. ✓ 3. Address of Operator P.O. Box 10585, Midland, Texas 79702 4. Location of Well UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1990 FEET FROM East LINE, SECTION 16 TOWNSHIP 26-S RANGE 30-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3056' GR	7. Unit Agreement Name 8. Farm or Lease Name SRC State 9. Well No. #1-Y 10. Field and Pool, or Wildcat Undesignated (Wolfcamp) 12. County Eddy
---	--

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to acidize Wolfcamp perforations from 11,105' to 11,379' and 11,944' to 12,158' down 2 3/8" tbg with 4,000 gals 15% NEFE HCl and dropping 30 ball sealers without altering the packer setting of 11,080' in 7 5/8" csg. Estimated date of activity is 7-29-85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael Reeves TITLE Operations Engineer DATE 7-23-85

APPROVED BY Les A. Clements TITLE Supervisor District II DATE AUG 6 1985

CONDITIONS OF APPROVAL, IF ANY: