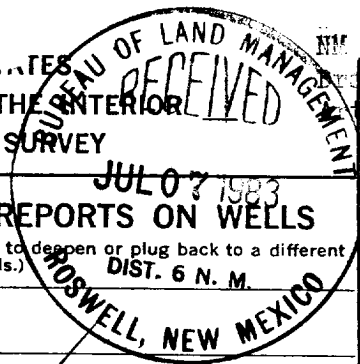


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



NEW OIL CAMP

Form Approved.
Budget Bureau No. 42-R1424

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

The Superior Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3901, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL, 1980' FWL of Sec. 12

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Test of Bone Spring Zone

RECEIVED BY

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

SEP 30 1983

O. C. D.

ARTESIA, OFFICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-10-82 RU, ppd 100 bbls 10# brine wtr down well.

± 8-11-82 Set 9 5/8" CIBP @ 12,238, dump bailed cmt, cmt went to FL @ 2900', Circ hole clean.

8-12-82

thru

8-15-82 Milled out CIBP @ 12,238'.

8-16-82 Set CIBP @ 13,700', dumped 35' cmt on CIBP @ 13,700', PBD 13,665'.

8-17-82 WIH w/9 5/8" CIBP and set @ 12,320', dumped 35' cmt on top, ran Temperature Svy. from 9000 - 11,200', ran GR-CCL-CB from 12,200 - 4500 - no cmt from 12,200' up.

8-18-82 WIH, perfd 10,860-10,862' w/4-1/2" JSPF, POH. WIH w/9 5/8" cmt retainer, set @ 10,820, ppd into perfs, sq perfs 10,860-10,862 w/150 sx Class H + additives. 125 sx into formation, 20 sx below retainer and reversed out 5 sx.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED G. E. Tate TITLE Div. Opr. Supt. DATE 7-5-83

G. E. Tate

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

AUG 30 1983

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 0 - 347-166

8-19-82 Tagged cmt @ 10,819', milled out cmt and retainer to 10,865'.
 8-20-82 Milled cmt to 10,866', tested sq to 5000 psi. RU, perfs 10,951-11,098' (17 holes), tested.
 8-21-82 Acidized perfs w/6000 gals acid. Ran Temp. Svy, indicated whole zone treated (sq perfs held), opened well.
 8-22-82 thru
 8-24-82 Tested
 8-25-82 Trac'd Bone Spring perfs 10,951-11,098' w/3840 bbls gelled fluid, opened well.
 8-26-82 thru
 8-31-82 Tested, checked PBD @ 11,290'.
 9-01-82 Ran prod equip.
 9-10-82 Tested, put well on pmp.
 9-11-82 Recovered load water, tested well, making 2 to 3 BOPD. Evaluating for recompletion to another zone.
 12-16-82