

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-7017

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <u>Maddox Energy Corporation</u>	8. Farm or Lease Name <u>Flower Draw 2 State</u>
3. Address of Operator <u>P. O. Box 217, Loving, New Mexico 88256</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>26-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Wildcat</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>2974' GL</u>	12. County <u>Eddy</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐ OTHER perforations & fracture treatment ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-11 & 12-81 - Using a 4" gun, perf'd 9-5/8" csg w/1 SPF at the following depths: 6333, 40, 62, 66, 6403, 09, 20, 25, 32, 45, 60, 65, 76, 83, 90, 6501, 17, 21, 32, 38, 44, 50, 62, 67, 80, 90, 99, 6613, 24, 33, 67, 74, 79, 86, 98, 6706, 21, 30, 38, 43, 60, 71, 82, 86, 96, 6806, 12, 20, 27, 48, 54, 60, 84, 93, 6903, 14, 42, 48, 57, 65, 72, 79, 95, 7002, 12, 29, 43, 48, 57, 65, 79, 87, 95, 7104, 11 & 24.
8-13-81 - Acidized w/10,000 gal 15% MSR-100. Fracture treated w/90,000 gal YF400 & 20% CO2 + 24,000# FLA100 + 264,000# 20-40 mesh sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 1-7-82

APPROVED BY [Signature] TITLE Superintendent, District 1 DATE JAN 9 1982

CONDITIONS OF APPROVAL, IF ANY: