

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Handwritten: c/sf, Blm, BLM, 8/24

WELL API NO.
 30-015-23709-00

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 L-5367

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER JUL 27 1992

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER O. C. D. Recomplete

2. Name of Operator
 MW Petroleum Corporation

3. Address of Operator
 2000 Post Oak Blvd., Suite 100, Houston, Tx 77056-4400

7. Lease Name or Unit Agreement Name
 State MA Com

8. Well No.
 1

9. Pool name or Wildcat
 Willow Lake (Bone Spring)

4. Well Location
 Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line
 Section 3 Township 25-S Range 28-E NMPM Eddy County

10. Date Spudded 3-28-81 11. Date T.D. Reached 9-1-81 12. Date Compl. (Ready to Prod.) 9-28-81 13. Elevations (DF & RKB, RT, GR, etc.) 2997.9' GL 14. Elev. Casinghead

15. Total Depth 13623' 16. Plug Back T.D. 13577 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 100-TD Cable Tools 0-100

19. Producing interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run 22. Was Well Cored
 No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	422'	27"	950sx Cl.C, 700 sx Cl.C	Neat Circ 30
13 3/8"	54.4#	2570'	17 1/2"	8400sx Lite, 300 sx Cl.C	Circ 800
9 5/8"	53.5#	9879'	12 1/4"	1250sx Lite, 250sx Cl.H	1550 sx Lite
					TCMT 2890

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7 5/8"	9345	12260'	745 sx CLH		2 3/8"	13335	11588
4 1/2"	11743	13622'	325 sx CLH				

26. Perforation record (interval, size, and number)
 7287' - 306' w/2 SPF
 7310' - 17' w/2 SPF
 7405' - 18' w/2 SPF

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7162'	4000 gals 15% HCL

28. **PRODUCTION**

Date First Production 2-19-92 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod. or Shut-in) SI

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-30-92	24			1.39		69.65	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
450	20					

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Used for fuel Test Witnessed By Kevin Sauts Leonard

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Vicki U. Mosley Printed Name Vicki U. Mosley Title Engr. Tech. Date 7-24-92