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E	1				ADD o	0.1004	SA. Indicat	• Type of Lease	
	2	*AMI	ENDED )		APR Z	2 1981		& Gas Lease No.	
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RATOR			and the state of t	•	ARTESIA.		$\overline{m}$	mmmr	$\overline{T}$
ADDI ICATI	ON FOR	PEPMIT TO	DRILL, DEEPEN	OR PLUG B		, OFFICE			III
AFFLICATI	ION TOR	I LIGHT TO	DRILL, DELI EN	t, OK 1 200 D	ACI.		7. Unit Agre	pement Name	777
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PRILL XX			DEEPEN	PLUG BACK			8. Form or 1	ease Name	
in W		OTHER		SINGLE MULTIPLE TONE			Dorstate		
me of Operator	<del>=</del>		*** **** **** **** *******************				9. Well No.	· · · · · · · · · · · · · · · · · · ·	
HCW Exploration, Inc. /								1	
dress of Operator								10. Field and Pool, or Wildcat Wildcat Born	
P. O. Box 10585, Midland, Texas 79702							Undergnated Spring		
cation of Well UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE									M
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660	M THE E	"Innin	e ov sec. 27	<del>~~~~</del>	7777	V777777	12. County	<del>m////////////////////////////////////</del>	14
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******	4444	<i>HHHH</i>	<i>HHHHH</i>	19. Proposed De	pth 19	A. Formation	~~~~	20. Rotary or C.T.	77
				8000'		Bone Spi	rings	Both	
evations (Show whether D	F, RT, etc.		& Status Plug. Bond	21B. Drilling Co.			22. Approx	. Date Work will start	$\neg$
2968' GR		Blai	nket	Willbros D	rlg Co.		3-3	J-81	i
		P	ROPOSED CASING AI	ND CEMENT PRO	GRAM	-			
	T 61.7.5	OF CASING	WEIGHT DED FOR	T SETTING	D'ED.	54675 05	6D (E) 7	F67 700	
SIZE OF HOLE		3/8"	WEIGHT PER FOO 48#	SETTING I	DEPIH	SACKS OF 400 sx		EST. TOP	
12½"		5/8"	24#-28#	2500'+				circ to surfac	
7 7/8"		/2"	10.5#	8000'				5000'	<u> </u>
, ,,,	1 '		10.511	1 0000		400 sx		3000	
Drill 17½" hole WOC 18 hrs. Dr 1100 sx. WOC 1 indicated, run	ill 12½ 8 hrs.	hole to a Drill 7 7,	2500'+. Set 8 /8" hole to 80	5/8" csg a 00' <u>+</u> . Run	' w/400 t 2500' logs.	sx, circ , cmt to If produ	c cmt to surface uction is	surface. w/approx. s	
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* AMENDED TO	O ALTER	R PROPOSED	TOTAL DEPTH.			PPROVAL V		DAYS	
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VE SPACE DESCRIBE P	ROPOSED TER PROGRA	PROGRAM: IF P	ROPOSAL IS TO DEEPEN	OR PLUG BACK, GIV	E DATA DN	PRESENT PROD	OUCTIVE ZONE	AND PROPOSED NEW PROD	)UC-
certify that the informat	lon above	is true and compi	lete to the best of my	knowledge and be	lief.				_
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M. UNI	XM>	u.c. не IM	Title Vice P	resident		<i>D</i>	ate	4-21-81	_
(This space for	State Use	J							
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Submit	58P	progra	•						

ZOOD

Ronald J. Eidson

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section Well No. Operator Lease 1 H C W Exploration Dorstate Township Julianty Section Range Unit Letter 28 27 25 South East Eddy Actual Footage Location of Well: 660 1980 north east feet from the line and feet from the Ground Level Elev. Dedicated Acreage: Producing Formation Pool 2968.0 Undesignated Bone Springs Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ΠNο Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the D.C. Helm Position Vice President o<del>---</del> 660' HCW Exploration, Inc. Dorstate #1 March 30, 1981 40 ac I heraby certify that the well location shown on this plat was plotted from field under my supervision, and that the same knowledge and belief. Date Surveyed 3-24-81 Registered Professional Engineer and/or Land Surveyor

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