

## Schematic

Spudded 3/30/81

## Tabular Data

2 7/8"  
Tubing13 3/8"  
433'8 5/8"  
2557'Delaware Perfs.  
2919' to 3138'Baker Model R  
Packer @ ±6310'

BTD 7928'

Proposed  
Tubing size 2-7/8" lined with PVC (material) set in a

Baker Model R packer at ±6310 feet  
(brand and model)

(or describe any other casing-tubing seal).

## Other Data

- Name of the injection formation Bone Springs
- Name of Field or Pool (if applicable) N/A
- Is this a new well drilled for injection? ☐ Yes ☒ No  
If no, for what purpose was the well originally drilled? Bone Spring oil production

- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) Non-commercial Bone Spring 7204-7890', 6842-7165', 6412-6770', 6241-6382'. CIBP @ 6400' w/35' cement on top. Open Delaware perforations:

## Surface Casing

Size 13-3/8" 48# Cemented with 550 sx.  
TOC Surface feet determined by circulation  
Hole size 17-1/2"

## Intermediate Casing

Size 8-5/8" 24# Cemented with 1700 sx.  
TOC Surface feet determined by circulation  
Hole size 12-1/4"

## Long string

Size 4-1/2" 11.6# Cemented with 1050 sx.  
TOC 2316' feet determined by CBL  
Hole size 7-7/8"  
Total depth 8000'

## Injection interval

6376 feet to 6825 feet perforated  
(perforated or open-hole, indicate which) with 36 holes

## PROPOSED RECOMPLETION TO BONE SPRING DISPOSAL WELL

- Squeeze Delaware perforations from 2919' to 3138'.
- Drill out CIBP at 3350'.
- Drill out cement and CIBP at 6200'.
- Squeeze Bone Spring perforations from 6241' to 6310'.
- Drill out cement and CIBP at 6400'.
- Set CIBP at 6825' and cap with 35' cement.
- Set Baker Model R packer at ±6310'.
- Resume Injection.

CIBP@3350'

CIBP@ 6200'  
Bone Springs  
Perfs. 6241'  
to 6382'

CIBP@ 6400'  
Bone Springs  
Perfs. 6412'  
to 6770'

4 1/2"  
8000' TD