

DISTRIBUTION  
SANTA FE  
FILE  
U.S.G.O.  
LAND OFFICE  
TRANSPORTER  
OIL  
GAS  
OPERATOR  
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-83

RECEIVED

JUL 12 1982

EL PASO NATURAL GAS COMPANY

O. C. D.

ARTESIA, OFFICE

1800 WILCO BUILDING - MIDLAND, TEXAS 79701

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well ☒

Change in Transporter of:

Recompletion ☐

Oil ☐

Dry Gas ☐

Change in Ownership ☐

Casinghead Gas ☐

Condensate ☐

GAS STORAGE WELL

If change of ownership give name  
and address of previous owner

III. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Lease Area, including acreage	Kind of Lease
WASHINGTON RANCH GAS STORAGE PROJECT	9	WASHINGTON RANCH/GAS POOL MORROW	FEDERAL
Location			
Unit Letter	H	572' Feet From The East Line and 1707' Feet From The North	
Line of Section	33	Township 25-S Range 24-E, NMPM	EDDY

IV. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
EL PASO NATURAL GAS COMPANY	ATTN: PRODUCTION CONTROL P. O. BOX 1492, EL PASO, TEXAS 79783	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't	Diff. Res't
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
11-7-81	1-12-82	7090'	7040'					
Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
WASHINGTON RANCH/GAS POOL MORROW		6909'						
Perforations	Depth Casing Shoe							
6726'-6901'	7084'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4	9 5/8	826'	1,100 sxs Class "G"					
8 3/4	7	7084'	400 sxs Class "H"					
6 1/8	2 7/8	6909'						

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all allowable for this depth or be for full 24 hours)

Date First Flow Oil from To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Flow, During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Flow, Test-MCF/D	Length of Test	Bbls. Condensate/24 Hrs	Gravity of Condensate
708	24 hrs		
Producing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	259 psi	391 psi	16/64"

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John S. Deek  
(Signature)  
Supervisor Production Services  
(Title)  
6-29-82  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 28 1982  
BY W. A. Gressitt  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.