

JUNE 1990

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLSDo not use this form for proposals to drill
or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT-" for such proposalsN.M. Oil Cons. Division
811 S. 1st Street
Alameda, NM 88210-2834

Federal NM-22207

SUBMIT IN TRIPLICATE1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other Gas Storage7. If Unit or CA, Agreement Designation
Washington Ranch Storage Project

8. Well Name and No.

W.I. Federal #9

9. API Well No.

30 - 015 - 23827

2. Name of Operator
El Paso Natural Gas Company3. Address and Telephone
P.O. Box 2511, Houston, TX 77252-2511
713-420-285510. Field and Pool, or Exploratory Area
Washington Ranch Morrow

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

572' FEL & 1707' FNL S-33 T-25S R-24E

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX (S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion or well Completion or Recompletion Report and Log forms)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Move in & rig up pulling unit & miscellaneous surface equipment.
- 2) Rig up kill truck & kill well with 9 #/gal brine.
- 3) Remove wellhead & install blowout preventer.
- 4) Release 2 7/8" tbg from packer. Pull out of hole with tubing & leave standing.
- 5) Rig up wireline truck & run gauge ring to top of packer at 6550'. Pull out of hole.
- 6) Run in hole w/ 4 1/2" CIBP on wireline & set above packer at 6545'. Pull out of hole & rig down wireline truck.
- 7) Run in hole with 2 7/8" tubing to 6530'.
- 8) Rig up mixer & rig pump & mix/pump 9 #/gal mud & circulate to surface.
- 9) Mix/pump cement & spot 45' (3 sx Class H) on top of CIBP from 6530'-6485'. (Bottom Plug)
- 10) Pull up hole to 5504' & spot 25 sx from 5504' to 5129' (375). (Wolfcamp Plug - Top @ 5438')
- 11) Pull up hole to 3638' & spot 25 sx from 3638' to 3263' (375). (Bone Springs Plug - Top @ 3575')
- 12) Pull up hole to 1461' & spot 25 sx from 1461' to 1086' (375). (Cherry Canyon Plug - Top @ 1407')
- 13) Pull to 901' & spot 28 sx from 901' to 481' (420). (Del/Surf-Csg-Shoe Plug - Top Del @ 540' & Shoe @ 826')
- 14) Pull & stand remaining tubing & wait on cement.
- 15) Run in hole & tag Delaware plug @ 481'.
- 16) Pull all except 2 JTS tubing to 60' & spot 4 sx from 60' to surface. Pull remaining 2 JTS tubing. (Surface Plug)
- 17) Rig down pulling unit & surface equipment.
- 18) Rig up welder & set wellbore location P&A marker.
- 19) Clean up location & move out.

14. I hereby certify that the foregoing is true and correct

Signed

D.J. Brewster

D.J. Brewster

Title

Principal Engr.

Date

2-Jun-99

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) DAVID R. GLASS

PETROLEUM ENGINEER

Date

JUN 23 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL***See Instructions on Reverse Side
sundryWI/9.xls