

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COM.
Lower DD
Artesia, NM 88210

LEASE
C 061581

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to change a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

DEC 17 1982

2. NAME OF OPERATOR

Fuller Petroleum, Inc. ✓ O. C. D.

3. ADDRESS OF OPERATOR

2020 Texas American Bank Bldg., Texas 76102

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990' FNL & 1980' FWL, 24-26S-29E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other)

SUBSEQUENT REPORT OF:

☐

☐

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Brushy Draw Deep Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat Wolfcamp

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, T-26-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

23868

15. ELEVATIONS (SHOW DF, KDB, AND WD)

2977' G. L.

RECEIVED

(NOTE: Report results of multiple completion of zone change on Form 9-330.)

DEC 10 1982

OIL & GAS

MINERAL SERVICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is in lieu of and is to replace Form 9-331 dated 10-29-82. The Morrow Formation in the subject well was perforated, acidized, tested and was found to be commercially productive; however, the Wolfcamp Zone has higher pressures (and probably better potential) and therefore a completion was first had in the Wolfcamp. A temporary removable bridge plug was set above the Morrow. The well will be producing from the Wolfcamp until such time as the pressures in the Morrow and Wolfcamp equalize, at which time the temporary removable bridge plug will be removed and the Morrow and Wolfcamp will then be commingled. Our tests show that the Morrow Zone is definitely capable of commercial production, but will be considered as shut in for a limited time until the Morrow and Wolfcamp Zones are commingled.

See attached for chronological details.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED C. W. DOWNEY TITLE Operations Mgr. DATE 12-6-82

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, DEC 16 1982

FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

SUBJECT TO LIKE
APPROVAL BY STATE

to commingle

See Instructions on Reverse Side