

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
RECEIVED 10-1-78

JUL 05 1983

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DINERO OPERATING COMPANY

P. O. DRAWER 10505, MIDLAND, TEXAS 79702

Reason(s) for filing (Check proper box)

Oil Well ☒ Change in Transporter of:
Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name: NORTHERN NATURAL GAS Well No.: 1 Pool Name, including Formation: (Wildcat) Bone Spring Kind of Lease: State, Federal or Free State: L-6426

Unit Letter: B : 660 Feet From The North Line and 1980 Feet From The East

Line of Section: 32 Township: 25-S Range: 29-E NE/4 Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐: The Permian Corporation Address (Give address to which approved copy of this form is to be sent): P. O. Box 1183, Houston, Texas 77001

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐: Address (Give address to which approved copy of this form is to be sent):

Well produces oil or liquids, give location of tanks. Unit: B Sec: 32 Twp: 25S Rge: 29E Is gas actually connected? NO When:

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X) Oil Well ☒ Gas Well ☐ New Well ☒ Well over ☐ Deepen ☐ Plug Back ☐ Same Result ☐ Unit: B Sec: 32 Twp: 25S Rge: 29E Date Spurred: 7/31/81 Date Compl. Ready to Prod.: 12/17/81 Total Depth: 7850' Fib. ID: 7763'

Flow (OF, RAB, RT, CR, etc.): 2997.6 G.L. Name of Producing Formation: Bone Spring Top Oil/Gas Day: 6750' Tubing Depth: 7200'

Location: 7175-7570' 6750-7570' Depth Casing Shoe:

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20	Conductor	39'	
17 1/2	13 3/8	417'	425 CL. C. Neat 2% C.C.
11	8 5/8	2360'	1000 Halb. Lite 250 CL.
7/8	4 1/2	7848'	125 Halb Lite 600 50/50

DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil cell)

Oil Flow Oil Run To Tanks: /03/81 Date of Test: 2/20/82 Producing Method (Flow, pump, gas lift, etc.): Pumping

Test hours: hours Tubing Pressure: Casing Pressure: Choke Size: 6 150 4.7

Test-MCF/D: Length of Test: Bbls. Condensate/MCF: Gravity of Condensate: 1.05-2

Test (prior, each pt.): Tubing Pressure (Shot-in): Casing Pressure (Shot-in): Choke Size: 7-15-83 + BK

TITLE OF COMPLIANCE

I certify that the rules and regulations of the Oil Conservation Department have been complied with and that the information given is true and complete to the best of my knowledge and belief.

on Supervisor

1983

OIL CONSERVATION DIVISION

JUL 27 1983

APPROVED: _____, 19

BY: Original Signed By
Leslie A. Clements
Supervisor District II

TITLE: _____

This form is to be filed in compliance with rules and regulations.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation of the well from the well in accordance with Rule 111.

Approval of this form must be filed and completed for all wells producing oil or gas.

This form is to be filed in compliance with rules and regulations of the Oil Conservation Department.

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