

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-111
 Effective 1-1-65

DISTRIBUTION
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL
 GAS
 OPERATOR
 PRODUCTION OFFICE

RECEIVED

JUL 17 1982

EL PASO NATURAL GAS COMPANY ✓

O. C. D.

APRESIA, OFFICE

1800 WILCO BUILDING - MIDLAND, TEXAS 79701

Reasons for filing (check proper box)

Other (Please explain)

Change in Transporter of:
 Oil Dry Gas
 Casinghead Gas Condensate

GAS STORAGE WELL

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name: WASHINGTON RANCH GAS STORAGE PROJECT 20
 Well No.: 20
 Pool: WASHINGTON RANCH/GAS POOL MORROW
 Kind of Lease: FEDERAL
 State, Federal or Other: FEDERAL

Unit Letter: J 2736 Feet From The South Line and 1602 Feet From The West

Line of Section: 34 Township: 25S Range: 24E COUNTY: EDDY

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate
 Name of Authorized Transporter of Casinghead Gas or Dry Gas
 EL PASO NATURAL GAS COMPANY
 Address (Give address to which approved copy of this form is to be sent)
 P. O. BOX 1492, EL PASO, TEXAS 79788
 ATTN: PRODUCTION CONTROL
 Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded: 2-14-82	Date Compl. Ready to Prod.: 3-16-82	Total Depth: 7000	F.B.T.D.: 6947					
Name: WASHINGTON RANCH/GAS POOL MORROW	Name of Producing Formation: MORROW	Top Oil/Gas Pay: 6801	Casing Depth: 6917					
Perforations: 6801-6872			Depth Casing Shoe: 6985					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2	9 5/8	810	600 sx C1 C
8 3/4	7	6,985	500 sx C1 H
6 1/8	2 7/8	6,917	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date and How Oil Ran To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Flow During Test	Oil-PHs.	Water-PHs.

GAS WELL

Actual Flow Test-MCF/D	Length of Test	PHs. Condensate/TLEF	Gravity of Condensate
1685	24 hrs		
Producing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	256 psi	340 psi	1/2

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John P. Deek
 (Signature)

Supervisor Production Services
 (Title)

July 2, 1982
 (Date)

OIL CONSERVATION COMMISSION

APPROVED: JUL 28 1982
 BY: *W.D. Grant*
 TITLE: SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.