

*SP/Jul*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Drawer DD  
Artesia, NM 88210

5. LEASE  
NM 22207

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Washington Ranch Storage Project *wt*

9. WELL NO.  
WI Federal #21

10. FIELD OR WILDCAT NAME  
Washington Ranch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 34, T-25-S, R-24-E

12. COUNTY OR PARISH 13. STATE  
Eddy NM

14. API NO.  
NA

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
GR 3718

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

JUL 23 1982

1. oil well  gas well  other Storage

2. NAME OF OPERATOR  
El Paso Natural Gas Co. *✓* O. C. D. ARTESIA, OFFICE

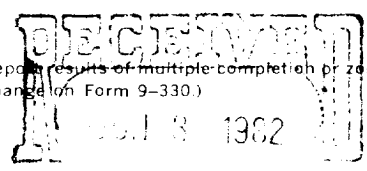
3. ADDRESS OF OPERATOR  
1800 Wilco Bldg.; Midland, Texas 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2150' FSL & 2150' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Drlg Operations &amp; Perforate</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled to 7001' and ran 7", 23#, N-80 casing set @ 6932.23'. Cemented with 500 sx Class "H" cement. Plug down at 1 AM, 4-19-82. Top of cement at 3,600'. Released rig @ 12 PM, 4-19-82. RU CPI Wireline and perforated 6886-6895, 6862-6881, 6852-6860, 6843-6851, 6819-6833, 6721-6729, 6877-6881, 4 spf, .5" holes (252 holes). Ran 2 7/8" 6.5#, J-55 tubing set @ 6905.67'. Waiting on completion.

Project approved by NMOCD Order No. R-6175-A

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *John S. Deek* TITLE Supv. Prod. Svc. DATE June 3, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

