

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well in a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL X 1980' FWL, Sec. 29
AT TOP PROD. INTERVAL: (Unit F, SE/4, NW/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Status Update		

5. LEASE
NM-19612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal BF Com.

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
29-26-30

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
2959.7 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 5-28-82 MGF #26 spudded a 26" hole and drilled to a TD of 395'.
Ran 20# 94 lb/ft. J-55 casing set at 395'. Cemented with 900 sacks
class C with 1% CACL. Circulated 125 sacks. WOC 18 hours. Pressure
tested casing to 600 PSI. Tested O.K. Reduced bit to 17-1/2" and
resumed drilling.

0+6-USGS, R 1-HOU 1-DMF 1-W. Stafford, Hou

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Freeman TITLE Ast. Adm. Analyst DATE 6-10-82

ACCEPTED FOR RECORD
(This space for Federal or State office use)
(ORIG. SGD.) DAVID R. GLASS
APPROVED BY DATE
CONDITIONS OF APPROVAL
OCT 21 1982
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO
See Instructions on Reverse Side

RECEIVED
JUN 11 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO
Set @ _____ Ft.