Form 9-331 Dec. 1973

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Form Approved.

Budget Bureau No. 42-R1424

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-19612
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.) RECEIVED	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other same 1000	Federal BF Com
2. NAME OF OPERATOR OCT 2 2 1982	1
Amoco Production Company	10. FIELD OR WILDCAT NAME
3 ADDRESS OF OPERATOR	Wildcat Morrow
P. O. Box 68, Hobbs, NM 88246 SIA, OFFICE	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA 29-26-30
AT SURFACE: 1650' FNL X 1980' FWL, Sec. 29 AT TOP PROD. INTERVAL: (Unit F, SE/4, NW/4)	12. COUNTY OR PARISH 13. STATE Eddy NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	2959.7 GL
TEST WATER SHUT-OFF	· · · · · · · · · · · · · · · · · · ·
FRACTURE TREAT	
SHOOT OR ACIDIZE	Alore, described as a little of the little o
REPAIR WELL PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone trip - change on Form 9-830.)
MULTIPLE COMPLETE	1982 (j)
CHANGE ZONES	en de la companya de La companya de la co
ABANDON*	Company of the Compan
	ASTRALL SW ARRENDS
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and
Drilled to TD of 3260'. Ran 13-3/8 54.5 & 61 Cemented with 2950 sacks of class C lite with C neat. Circulated 250 sacks. WOC 18 hours. PSI. Tested O.K. Reduced bit to 12-1/4" and TD of 5404 and ran DST #1 (Results attached).	.4% Halad 4 and 200 sacks class Pressure tested casing to 1000 resumed drilling. Drilled to
O+6-USGS,R 1-HOU 1-DMF 1-W. STAFFORD.	HOU 1-GETTY 1-EL PASO
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	. 1t
SIGNED THAN TITLE AST. Adm. And	
ACCEPTED FOR RECORD is space for Federal or State of	office use)
APPROVED BY (ORIG. SGD.) DAVID R. GLASS CONDITIONS OF APPROVAL, IF ANY:	DATE
OCT 2 1 1982	•
U.S. GEOLOGICAL SURVEY	
ROSWELL, NEW MEXICO *See Instructions on Revers	e Side

EDERAL BF COM #1

DST #1

Delaware interval 4723-4800 Packer set at 4723

DP recovered 700 ft gas cut salt water

Sample chamber 360 PSI Recovered .5 cu ft. gas 0 oil 800 cc water 1200 cc mud

Bottom Hole temperature 107°F

IHP 2505

IFP 249

6 min.

ISIP 2320

60 min.

FFP 430

40 min.

FSIP 2297 120 min.

FHP 2496

No flow to surface - Tool open