

GAS-OIL RATIO TESTS

Pool **BRUSHY DRAW DELAWARE** County **EDDY**

Operator **J.C. WILLIAMSON** P.O. BOX 16 MIDLAND, TEXAS 79702

TYPE OF TEST - (X) ☒ Scheduled ☐ Special ☒

Completion ☐ PROD. DURING TEST ☐

LEASE NAME	NO.	U	S	T	R										
HOLLY FEDERAL	1	P	26	26	29	6-24-85	P	full	60	14	24	23	39	25	27
	1	A	35	26	29	6-24-85	P	full	60	11	24	21	39	15	17
	3	I	26	26	29	6-24-85	P	full	60	30	24	40	39	35	39
EPUSA FEDERAL															

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JUN 26 1985

O. C. D.

ARTESIA, OFFICE

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1130/

1080/1

***PLEASE UP THE ALLOWABLES ON THESE WELLS

I hereby certify that the above information is true and correct.

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No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-well ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific Gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 101 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

[Signature]
ENGINEER (Signature)

6-25-85 (Date)
ENGINEER (Title)

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