Form oved. Budget Bureau No. 42-R1424

UNITED STATESprawer DD

DEPARTMENT OF THE INTERIOR IM 88210 GEOLOGICAL SURVEY

SLINDRY NOTICES AN	ID REPORT	S ON	WELLS
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	4 4 4 4
(Da	not use this form for proposals to drill or to deepen or plug back to a different
,	ervoir. Use Form 9-331-C for such proposals.)
rese	ervoir. Use Form 9-331-C for such proposation

1. oil gas well other			
2. NAME OF OPERATOR PERRY R. BASS		.	
3. ADDRESS OF OPERATOR P O BOX 2760 Midland	Tx	79702	

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660' FSL

AT SURFACE:

AT TOP PROD. INTERVAL: 660' FWL

AT TOTAL DEPTH:

Sec 25, T25S, R30E

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL	TO:	SUBSEQUENT	REPORT	OF:
TEST WATER SHUT-OFF				
FRACTURE TREAT	Ħ			
	\exists	i ii		
SHOOT OR ACIDIZE		닐		
REPAIR WELL				
PULL OR ALTER CASING	\mathbf{X}			
MULTIPLE COMPLETE				
··· · · · ·	Ħ	ΓÄ		
CHANGE ZONES	\Box	片		
ABANDON*				
(other)				

5. LEASE LC 063079-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED 7. UNIT AGREEMENT NAME POKER LAKE UNIT

8. FARM OR LEASE NAME NOV 19 1982 POKER LAKE UNIT

9. WELL NO. 56

O. C. D.

ARTESIA, OFFICE 10. FIELD OR WILDCAT NAME WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR **AREA**

SEC 25, T25S, R30E

12. COUNTY OR PARISH 13. STATE NEW MEXICO EDDY

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3324.6' GL

(NOTE: Report result change on Fo

NOV 1 2 1982

OIL & GAC MINERALS MGMT. SETTE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and wells, and including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

HOLE SIZE	CSG SIZE	WT PER FOOT	SETTING DEPTH	CEMENT QUANTITY	_
12 1/4"	9 5/8"	36#	1030'	600sx <u>+</u> circulated	
8 1/2"	7"	23#	4000'	50 sx *	
6 1/8"	4 1/2"	11.6#	6500'	550 sx <u>+</u>	

* If this well becomes a producer, the 7" casing will be perforated at the TOC and cement will then be circulated.

Subsurface	Safety	Valve:	Manu.	and	Type
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Set @

Ft.

18. I hereby certify that the foregoing is true and correct

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SIGNED THE	44. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	: ΄ ΄ ΄ ΄ ΄ ΄ ΄ ΄ ΄ ΄ ΄ ΄ ΄ ΄ ΄ ΄ ΄ ΄ ΄	rLE Drilling Engineer DA	TE	· . <u>· · · - </u>
3.0.1.2.2	4				
	APPRO	VED(This s	pace for Federal or State office use)		
	aan	DATED D (22 A It		

APPROVED BY CONDITIONS OF

MORIG. SGD.) DAVID R. GHA

DATE

APPROVAL, IF ANY: NOV 1 8 1982

FOLJAMES A. GILLHAM

DISTRICT SUPERVISOR

Instructions on Reverse Side