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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

0+5-NMOCD-Artesia 1-Foreman- CK
1-File
1-Eng. PJB

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5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
LG-8794

1a. TYPE OF WELL
OIL WELL GAS WELL DRY
b. TYPE OF COMPLETION
NEW WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

O. C. D.
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Salt Mountain 36 State
9. Well No.
1

2. Name of Operator
Getty Oil Company ✓
3. Address of Operator
P.O. Box 730, Hobbs, New Mexico 88240

10. Field and Pool, or Well
Und. Brushy Draw Cherry Canyon

4. Location of Well
UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE OF SEC. 36 TWP. 26S RGE. 29E NMPM

12. County
Eddy

15. Date Spudded 10-13-82
16. Date T.D. Reached 10-30-82
17. Date Compl. (Ready to Prod.) 12-30-82
18. Elevations (DF, RKB, RT, GR, etc.) 2881.5 GL
19. Elev. Casinghead -

20. Total Depth 6307'
21. Plug Back T.D. 5008'
22. If Multiple Compl., How Many -
23. Intervals Drilled By Rotary Tools 0'-6307'
Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name
3014-3088 Und. Brushy Draw Cherry Canyon

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
CNL - CBL, Temp. & Noise Log, Gamma Ray

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	485'	12 1/4"	525 sxs	
5 1/2"	15.5#	6307'	7 7/8"	700 sxs	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	3156'	

31. Perforation Record (Interval, size and number)

3014-50	37 holes	- .5"
3072-88	17 holes	- .5"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3014-3088	5000 gals DS-30, 15%

33. PRODUCTION
Date First Production 12-30-82
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Prod.
Date of Test 2-2-83
Hours Tested 24
Choke Size -
Flowing For Test Period -
Oil - Bbl. 5
Gas - MCF 5
Water - Bbl. 60
Gas - Oil Ratio 1000 cu. ft./bbl
Flow Tubing Press. -
Casing Pressure -
Calculated 24-Hour Rate -
Oil - Bbl. -
Gas - MCF -
Water - Bbl. -
Oil Gravity - API (grav.) 36°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED D.R. Crockett TITLE Area Superintendent DATE December 29, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 500	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1100	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2974	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Bell Canyon 2974	T. Chinle _____	T. _____
T. Penn. _____	T. Cherry Canyon 3910	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Brushy Canyon 5074	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	500'	500'	Redbed				
500'	1100'	600'	Anhydrite				
1100'	2974'	1874'	Salt				
2974'	3910'	936'	Sand & Shale				
3910'	5074'	1164'	Sand & Shale				
5074'	6307'	1233'	Sand & Shale				