

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1124.

5. LEASE DESIGNATION AND SERIAL NO.

NM 11038

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Booth "BP" Federal

9. WELL NO.

1

10. FIELD AND TOOL, OR WILDCAT

Wildcat Bell Canyon

11. SEC. T. R. M. OR BLK. AND
SURVEY OR AREA

Sec 23-T26S-R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

AUG 15 1983

2. NAME OF OPERATOR
Gulf Oil Corporation

O. C. D.

ARTESIA, OFFICE

3. ADDRESS OF OPERATOR
P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2957' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Recompletion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

POH with production equipment. Cap CIBP at 5286' with 35' cement. Set CIBP at 5170' and cap with 35' cement. Set RBP at 3480', test 3000#. Spot acid 3469'-3309'. Perf 3309-13', 3380-84', 3465-69' with (2) 1/2" JHPF. Acidize with 3000 gals 15% HCL, (32) RCNB's. Avg pres 1200#, AIR 5 BPM, ISIP 600#. Swab. Frac with 30,000 gals foam, 22,500# 20/40 sand, 15,000# 10/20 sand, (16) RCNB's. Avg pres 2000#, AIR 15 BPM, ISIP 1440#. Flowed water, no oil until well died.

RECEIVED
MAY 11 1983
OIL & GAS
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

R. D. Pite

TITLE

Area Engineer

DATE

5-10-83

(This space for File)

ACCEPTED FOR RECORD

APPROVED BY

(ORIG. SGD.) DAVID R. GLASS

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side