O+6 - BLM - P.O. [illegible] 1857 1 - Engr. PJB 1-Laur[illegible]Richardson-Midland
Roswell, NM [illegible]201 1 - Foreman CRM 1 - F[illegible]

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

[illegible]S. COMMISSION
NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

BUREAU OF LAND MANAGEMENT
RECEIVED
AUG 09 1983
DIST. 6 N. M.
ROSWELL, NEW MEXICO

RECEIVED BY
AUG 23 1983
O. C. D.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well XX gas well ☐ other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 730 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit ltr. O, 660' FSL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
NM-17225-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Salt Mountain/Federal

8. FARM OR LEASE NAME

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Brushy Draw Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T26S, R29E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
2901.6 GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other) Add pay		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Step I
1. Rig up pulling unit and install BOP.
2. Pull pump, rods, and 2 7/8" tubing.
3. GIH with Welex 4" SSB casing gun. Perforate the following interval with 1 spf: 6224'-6260', (37 holes).
4. POH with perforating gun.
5. GIH with 2 7/8" tbg. and packer.
6. Run tbg. and packer to ± 6300'.
7. Spot 300 bbls. 15% acid from ± 6300' to 6000'.
8. Pull up and set packer at ± 5950'.
9. Acidize the interval 6224'-6260' with 5000 gals 15% acid by Halliburton.
10. Flow and swab back load and evaluate.
11. Frac the interval 6224'-6260' with approx. 30,000 gals. of methanol/water

(Continued on back)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Superintendent DATE August 8, 1983

(This space for Federal or State office use)

APPROVED
(Orig. Sgd.) PETER W. CHESTER

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY

AUG 22 1983

*See Instructions on Reverse Side

mixture, 6,000# 20/40 sand, 36,000# 10/20 sand, and CO_2. Avg. inj. rate will be ± 15 BPM and a surface treating pressure of 3100 psi will be obtained. Specific volumes to be furnished by Halliburton.

12. Flush to the top of the perforations.
13. SI and rig down Halliburton.
14. Flow and swab back load.
15. Pull tubing and packer.
16. Run pump, rods, and tubing. Rig down unit.
17. Pump, test, and evaluate well for 30 days or longer.

Step II

18. Rig up pulling unit and install BOP.
19. Pull pump, rods, and tubing.
20. GIH with retreivable bridge plug (RBP) on 2 7/8" tbg.
21. Set RBP at ± 5450'. Dump 3 sx. sand on RBP.
22. POH with tbg.
23. GIH with Welex 4" SSB casing gun. Perforate the following intervals with 1 spf: 5134' - 5160' (27 holes)
    5164' - 5180' (17 holes) (Total, 55 holes)
    5184' - 5194' (11 holes)
24. POH with perforating gun.
25. GIH with 2 7/8" tbg. and packer.
26. Run packer and tbg. to ± 5400'.
27. Spot 300 bbls. 15% acid from ± 5400' to 5100'.
28. Pull up and set packer at ± 5000'.
29. Acidize the interval 5134'-5194' with 5,000 gals. 15¢ acid by Halliburton.
30. Flow and swab back load.
31. Unseat packer at ± 5000'. Prepare to frac down the 5 1/2" csg. x 2 7/8" tbg. annulus.
32. Frac the interval 5134'-5194' with 30,000 gals. of methanol/water mixture, 6,000# 20/40 sand, 36,000# 10/20 sand and CO_2 avg. inj. rate will be 20 BPM with a surface treating pressure of 1200 psi. Specific volumes will be furnished by Halliburton.
33. Flush to the top of the perforations.
34. SI and rig down Halliburton.
35. Flow and swab back load.
36. Pull tbg. and packer.
37. Run pump, rods, and tubing, Rig down unit.
38. Pump well with all three zones open: 5134'-5194', 5574'-5620', and 6224'-6260'.