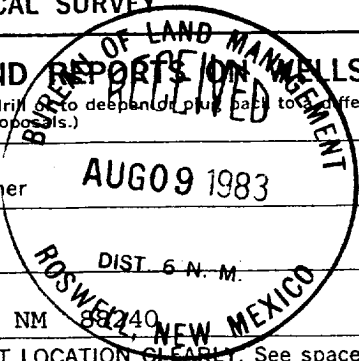


9/27

COMMISSION UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON
 (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)



1. oil well gas well other **AUG 09 1983**
 2. NAME OF OPERATOR
 Getty Oil Company
 3. ADDRESS OF OPERATOR
 P.O. Box 730 Hobbs, NM 88240
 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: Unit ltr. O, 660' FSL & 1980' FEL
 AT TOP PROD. INTERVAL:
 AT TOTAL DEPTH:

5. LEASE
 NM-17225-A
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 Salt Mountain/Federal
 8. FARM OR LEASE NAME
 9. WELL NO.
 1
 10. FIELD OR WILDCAT NAME
 Brushy Draw Delaware
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 25, T26S, R29E
 12. COUNTY OR PARISH
 Eddy
 13. STATE
 NM
 14. API NO.
 15. ELEVATIONS (SHOW DF, KDB, AND WD)
 2901.6 GR

RECEIVED BY
AUG 23 1983
 O. C. D.
 ARTESIA, OFFICE

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Add pay	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Step I
1. Rig up pulling unit and install BOP.
 2. Pull pump, rods, and 2 7/8" tubing.
 3. GIH with Welex 4" SSB casing gun. Perforate the following interval with 1 spf: 6224'-6260', (37 holes).
 4. POH with perforating gun.
 5. GIH with 2 7/8" tbg. and packer.
 6. Run tbg. and packer to + 6300'.
 7. Spot 300 bbls. 15% acid from + 6300' to 6000'.
 8. Pull up and set packer at + 5950'.
 9. Acidize the interval 6224'-6260' with 5000 gals 15% acid by Halliburton.
 10. Flow and swab back load and evaluate.
 11. Frac the interval 6224'-6260' with approx. 30,000 gals. of methanol/water (Continued on back)
- Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
 SIGNED Dale R. Crockett TITLE Area Superintendent DATE August 8, 1983

APPROVED (This space for Federal or State office use)
 (O.C.D.) PETER W. CHESTER TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY _____

AUG 22 1983

mixture, 6,000# 20/40 sand, 36,000# 10/20 sand, and CO₂. Avg. inj. rate will be + 15 BPM and a surface treating pressure of 3100 psi will be obtained. Specific volumes to be furnished by Halliburton.

12. Flush to the top of the perforations.
13. SI and rig down Halliburton.
14. Flow and swab back load.
15. Pull tubing and packer.
16. Run pump, rods, and tubing. Rig down unit.
17. Pump, test, and evaluate well for 30 days or longer.
18. Rig up pulling unit and install BOP.
19. Pull pump, rods, and tubing.
20. GIH with retrievable bridge plug (RBP) on 2 7/8" tbg.
21. Set RBP at + 5450'. Dump 3 sx. sand on RBP.
22. POH with tbg.
23. GIH with Welex 4" SSB casing gun. Perforate the following intervals with 1 spf:
 - 5134' - 5160' (27 holes)
 - 5164' - 5180' (17 holes) (Total, 55 holes)
 - 5184' - 5194' (11 holes)
24. POH with perforating gun.
25. GIH with 2 7/8" tbg. and packer.
26. Run packer and tbg. to + 5400'.
27. Spot 300 bbls. 15% acid from + 5400' to 5100'.
28. Pull up and set packer at + 5000'.
29. Acidize the interval 5134'-5194' with 5,000 gals. 15% acid by Halliburton.
30. Flow and swab back load.
31. Unseat packer at + 5000'. Prepare to frac down the 5 1/2" csg. x 2 7/8" tbg. annulus.
32. Frac the interval 5134'-5194' with 30,000 gals. of methanol/water mixture, 6,000# 20/40 sand, 36,000# 10/20 sand and CO₂ avg. inj. rate will be 20 BPM with a surface treating pressure of 1200 psi. Specific volumes will be furnished by Halliburton.
33. Flush to the top of the perforations.
34. SI and rig down Halliburton.
35. Flow and swab back load.
36. Pull tbg. and packer.
37. Run pump, rods, and tubing, Rig down unit.
38. Pump well with all three zones open: 5134'-5194', 5574'-5620', and 6224'-6260'.

Step II