

C/87

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to complete a well in a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
Perry R. Bass

3. ADDRESS OF OPERATOR  
P. O. Box 2760, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL 1980' FWL Unit Letter F  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) DST #1, DST #2 ☐

SUBSEQUENT REPORT OF:

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5. LEASE  
LC- 061672-B  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
- - - - -  
7. UNIT AGREEMENT NAME  
Poker Lake Unit  
8. FARM OR LEASE NAME  
Poker Lake Unit  
9. WELL NO.  
60  
10. FIELD OR WILDCAT NAME  
Delaware  
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA  
Sec. 33, T25S, R31E  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
New Mexico  
14. API NO.  
- - - - -  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3297.1' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drld. 6 1/2" hole to 5902' 7-22-83 Prep to Dst #1.  
DST #1 5818'-5902' (84') DELAWARE

Open 3 min: fair blow. SI 30 min., Open 60 min: fair blow, 7". SI 120 min.  
Rec. 1800' = 8.7 bbs SW top RW 0.11 @ 71°F 35,000 cl, mid RW 0.09 @ 70°F  
55,000 cl, bot RW 0.06 @ 79°F 70,000 cl, Sample chamber 4 psi 2125 cc SW,  
no oil or gas, Rw 0.10 @ 78°F 42,000 cl, pit Rw 0.21 @ 77°F 12,700 cl, BHT  
114°F, IHP 2718 PSI, IFP 467 psi-475 psi, ISIP 2537 psi, FFP 522 PSI-592 psi,  
FSIP 2547 PSI, FHP 2718 psi.

7-23-83 Drld. 6 1/2" hole to 6085' Prep to DST #2.  
7-24-83 DST #2 6025'-6085'-(60') DELAWARE

Open 3 min: weak blow. SI 30 min., Open 60 min: 2" blow, decreasing to 1 1/2",  
Subsurface Safety Valve: Manu. and Type N/A Set @ - - - Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R.C. Hartman TITLE Sr. Prod. Clerk DATE 7-27-83

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

AUG 19 1983

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

then increasing to strong (bottom of bucket) blow in final 10 minutes. SI 120 min. Rec 570' = 1.69 bbls Total fluid  
s follows, 8' = 0.02 bbls Free oil 36.2° API @ 60°F. 270' (0.80 bbls) OCxW (10% oil), RW = 0.05 Ohm x m @ 98°F, CL  
72,000 ppm. 292' (0.87 bbls) OC x W (10% oil) RW = 0.10 Ohm x m @ 98°F, CL = 33,000 ppm. Pit sample: RW = 0.14  
Ohm x m @ 98°F CL = 18,000 ppm. Sample chamber: 0.50 cu. ft. gas @ 165 psi, 120 cc oil 34.4° API @ 60° CL = 45,000  
ppm. IHP 2801 psi, IFP 60 PSI-79 psi, ISIP 2490 psi, BHT 114°F. Drld. 6 1/4" hole to 6180' T.D.

7-25-83 Logging. Prep. to run Liner.