

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Division

C/S F

FORM APPROVED

10-2834 BLM - CRA

February 08, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

Bass Enterprises Production Company

3. Address and Telephone No.

P. O. Box 2760

Midland, Texas 79702-2760

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL, Unit Letter F, Section 33, T-25-S, R-31-E

5. Lease Designation and Serial No.

LC-061672

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Poker Lake Unit

8. Well Name and No.

Poker Lake #60

9. API Well No.

30-015-24480

10. Field and Pool, or Exploratory Area  
Big Sinks (Delaware)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Bass Enterprises Production Company requests approval to plug and abandon the Poker Lake #60 as per the following procedure.

1) MIRU Plugging Company and related equipment. Dig pit and build fence around it.

2) Unseat pump. POOH with 3/4" rods and pump and LD.

3) ND WH. NU BOP. Rise TAC set @ 5947' and POOH and LD TAC.

4) RIH with tubing and CIBP to 5100'. Set CIBP and PUH 2'. Load hole using 9.5 ppg mud laden fluid.

5) Spot 50' Class "C" Neat on CIBP.

6) ND BOP and weld on 4-1/2" pull nipple and determine free point of casing.

7) RIH with casing cutter and cut casing at 4600' if free at that point and POOH with casing and LD while POOH.

8) PU and RIH with tubing to 50' below casing stub. Mix and spot 25 sxs same cmt. Contact BLM prior to tagging plugs so they may witness.

9) PUH to 4150'. Mix and spot 20 sxs same cmt. PUH to 3800' and reverse tubing clean. WOC and tag. TOC no lower than 4550'.

10) PUH to 350'. Mix and spot 25 sxs same cement. PUH to 50' and mix and spot 8.5 sx cement plug to surface.

11) Install New Mexico dry hole marker. Backfill pit and clean location. Prep to rip and re-seed location. Notify BLM when complete.

Work is expected to start around December 1998.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

CERTIFIED P 966 241 818 - JDL:PGS

14. I hereby certify that the foregoing is true and correct

Signed

*Keith E. Bucy*

KEITH E. BUCY

Title DIVISION PROD. SUPT.

Date

5/4/98

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

MAY 11 1998

Conditions of approval, if any: