

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO CONS. COMMISSION
Artesia, NM 88210

SUBMIT IN DUPLICATE

Budget Bureau No. 1004 0137
Expires August 31, 1985

41874

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY

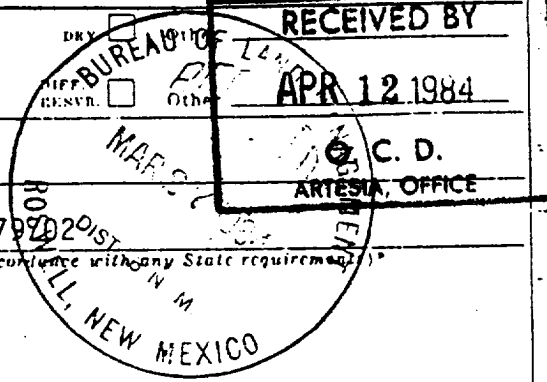
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK

2. NAME OF OPERATOR
J.C. Williamson

3. ADDRESS OF OPERATOR
P.O. BOX 16 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 330' FSL & 1800' FEL
At top prod. interval reported below 330' FSL & 1800' FEL
At total depth 330' FSL & 1800' FEL

14. PERMIT NO. DATE ISSUED



5. LEASE DESIGNATION AND SERIAL NO.
NM 20367

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME
MWJ Federal

WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Brushy Draw

11. SEC., T., R., M., OR BLOCK AND SUBVEY OR AREA
Sec. 35, T-26-S R-29-E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

15. DATE SPUDDED 1-9-84 16. DATE T.D. REACHED 1-20-84 17. DATE COMPL. (Ready to prod.) 3-16-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2876.4 GR 19. ELEV. CASINGHEAD 2878.0

20. TOTAL DEPTH, MD & TVD 6350' 21. PLUG. BACK T.D., MD & TVD 6350' 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
See 2nd. Page

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CDL/CNS, DLL, X-Plot/WEL/BHV, RA

27. WAS WELL COBED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	35#	365'	17-1/2	375sx Class C	circ.
8-5/8"	35#	2822'	11	150sx Class C	0
4-1/2"	10.5#	6350'	7-7/8	1350sx Class C	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	6183'	6130'

31. PERFORATION RECORD (Interval, size and number)
See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) See Attached
AMOUNT AND KIND OF MATERIAL USED

ACCEPTED FOR RECORD
PETER W. CHESTER
APR 9 1984

33. PRODUCTION

DATE FIRST PRODUCTION 3-15-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-16-84	24hrs.	Full	→	247	364	297	1475/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	0	→	247	364	297	39	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold to Conoco

TEST WITNESSED BY
R.E. Williamson

35. LIST OF ATTACHMENTS
Deviation report, perforations, acid and fracture record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Peter W. Chester TITLE Agent DATE March 26, 1984

(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
Lower Delaware DST's cores	6269	6278	perforated, acidized and fraced 9 zones which showed good porosity in Lower Delaware sands. All produced oil, gas and water. Will produce them all together	T/Delaware	2905	-16
	6167	6183		T/Cherry Canyon	3841	-952
	6060	6107		C.C. Marker	-4004	-1115
	5933	5955		T/Brushy Canyon	5256	-2367
	5850	5883				
	5754	5756				
	5676	5709				
	5389	5431				
	4973	5059				