

C/SF

RECEIVED BY

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Artesia, NM 88210

MAR 19 1985 SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. O. C. D.

ARTESIA OFFICE ☒ WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

560 FSL & 660 FEL, Sec. 8-T26S-R30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3073' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 31649

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Melson ZS Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Indee, Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit P, Sec. 8-T26S-R30E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Production Casing ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD 7400'. Ran 156 joints 5-1/2" 15.5# J-55 LT&C casing set 6500'. 1-Regular guide shoe set 6500'. Float collar set 6481'. DV tool set 4983'. Cemented w/385 sx Class "H" w/.8% CF-9, .2% TF-4 and 2% AFS. Compressive strength of cement - 800 psi in 12 hrs. PD 12:20 PM 3-3-85. Bumped plug to 1000 psi, released pressure, held OK. Cement did not circulate. WOC. Opened DV tool at 4983'. Cemented 2nd stage w/350 sx 50/50 Poz "C" w/2% gel, 3# salt and .7% CF-2. Tailed in w/75 sx Class "C" w/3# salt and .7% CF-2. DV tool would not close. WIH and perforated 2 .50" squeeze holes at 4460'. Water flowed up 5-1/2" casing after perforating. Set Halliburton cement retainer on wireline at 4430'. Squeeze perforations at 4460' w/150 sx 50/50 Poz "C" w/.5% fluid loss, 5# gilsonite, 2% KCL. In formation w/50 sx, reversed out 100 sx cement. At time perforations were squeezed off, water flow on 5-1/2" annulus quit. WOC 24 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED

Isanta Goodlett

TITLE Production Supervisor

DATE 3-13-85

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 18 1985

*See Instructions on Reverse Side