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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

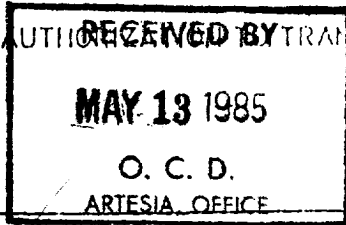
AND

AUTHORITY TO TRANSPORT OIL AND NATURAL GAS

Form O-104

Supersedes OIL C-101 and C-11

Effective 1-1-65



Gulf Oil Corp.	
Address P.O. Box 670 Hobbs NM 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change In Transporter of ☐
Completion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain) New Well	

change of ownership give name and address of previous owner _____

FLARED AFTER 6-15-85

UNLESS AN EXCEPTION FROM THE B. L. M. IS OBTAINED

DESCRIPTION OF WELL AND LEASE	
Lease Name Booth BP Fed	Well No. 3
Pool Name, including Formation Brushy Draw Delaware	Kind of Lease State (Federal or Fee) NM 11038
Location	Lease No.
Unit Letter L	1650 Feet From The South Line and 330 Feet From The West
Line of Section 23	Township 26S Range 29E NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) 2205 Wilco Bldg. Midland TX 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) Unknown
Is well produces oil or liquids, give location of tanks.	Unit L Soc. 23 Twp. 26S Rge. 29E Is gas actually connected? No When

this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Surge Resist. ☐	Full Resist. ☐
Date Spudded 3-18-85	Date Compl. Ready to Prod. 4-14-85	Total Depth 6242'	P.O.T.D. -					
elevations (DF, RKB, RT, GR, etc.) 2903.7' GL	Name of Producing Formation Delaware	Top Oil/Gas Pay 5028'	Tubing Depth 5164'					
Perforations 5028'-5030'	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	466'	300 cu
7 7/8"	5 1/2"	6242'	2550 cu
	2 3/8"	5164'	Post ED-2 5-17-85

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or greater than that obtainable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-14-85	Date of Test 5-8-85	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hrs	Tubing Pressure 0#	Casing Pressure 0#	Choke Size W.O.
Actual Prod. During Test 328	Oil - Bbls. 110	Water - Bbls. 218	Gas - MCF TSTM

GAS WELL	
Actual Prod. Test - MCF/D	Length of Test
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)
	Casing Pressure (Shut-in)
	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 15 1985	
Area Engineer		Original Signed By Les A. Clements	
May 10, 1985		Supervisor District II	
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	