

TEFTELLER, INC.
RESERVOIR ENGINEERING DATA
Midland, Texas

Well : SPITFIRE "19" NO. 1

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Field : PHANTOM DRAW

File 3-17310-0FP

CHRONOLOGICAL PRESSURE AND PRODUCTION DATA

1985 Date	Status of Well	Time	Elapsed Time		Daily Rate Gas Mcfd	Wellhead Pressure		BHP @	BHP @	
			Hrs.	Min.		Tbg	Csg	12363'	12463'	
							Psig	Psig		
8-24		00:15	0	30	983.357	7733		9645	9660	
		00:30	0	45	974.375	7650		9550	9565	
		00:45	1	00	974.375	7577		9474	9489	
		Opened well through 4.5/64" adjustable choke	00:45	0	00					
			01:00	0	15	1687.664	7212		9043	9058
			01:15	0	30	1584.506	7009		8838	8853
			01:30	0	45	1547.763	6866		8693	8708
			01:45	1	00	1549.205	6752		8595	8610
		Opened well through 7/64" adjustable choke	01:45	0	00					
			02:00	0	15	2306.164	6329		8035	8049
			02:15	0	30	2210.551	6022		7762	7776
		Took gas sample from separator	02:30	0	45	2101.462	5866		7603	7617
			02:45	1	00	1983.085	5755		7514	7528
		Opened well through 10/64" adjustable choke	02:45	0	00					
		Liquid carried over to meter run lines (purged lines)	03:00	0	15	2740.770	5138		6598	6611
		Took liquid sample from separator	03:15	0	30	2554.595	4732		6306	6319
			03:30	0	45	2286.979	4585		6182	6195
	Shut in well	03:45	1	00	2169.620	4521		6147	6160	
	Pulled instrument	03:50								
	Rigged down all equipment, left location	06:30								