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JUL 3 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. ARTIFICIAL OR NATURE

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER ☐

SINGLE ZONE ☐

MULTIPLE ZONE ☐

3. NAME OF OPERATOR

J.C. WILLIAMSON ✓

4. ADDRESS OF OPERATOR

P.O. BOX 16 MIDLAND, TEXAS 79702

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FNL & 660' FEL

At proposed prod. zone

1980' FNL & 660' FEL

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15-1/2 miles southeast of Malaga

7. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

660'

8. NO. OF ACRES IN LEASE

320

9. NO. OF ACRES ASSIGNED TO THIS WELL

40

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

11. PROPOSED DEPTH

6900'

12. ROTARY OR CABLE TOOLS

Rotary

13. ELEVATIONS (Show whether DF, RT, GR, etc.)

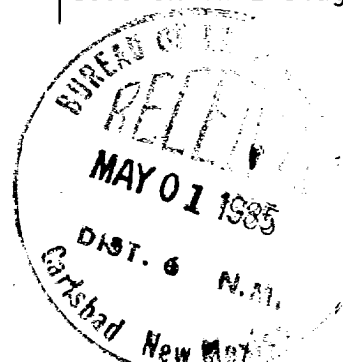
3056.8 GR

14. APPROX. DATE WORK WILL START*

May 15, 1985 (or as soon as application approved)

15. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	12-3/4"	35#	800' 6-50 ±	800 sx to circulate
11"	8-5/8"	24# & 32#	3250'	150 sx
7-7/8"	5-1/2"	15.5#	6900'	1000 sx in 2 stages



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

16. SIGNED

17. TITLE

Production

DATE 4-30-85

(This space for Federal or State office use)

18. PERMIT NO.

19. APPROVAL DATE

20. APPROVED BY

21. TITLE

DATE 7-2-85

22. CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-12,
Supersedes O-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

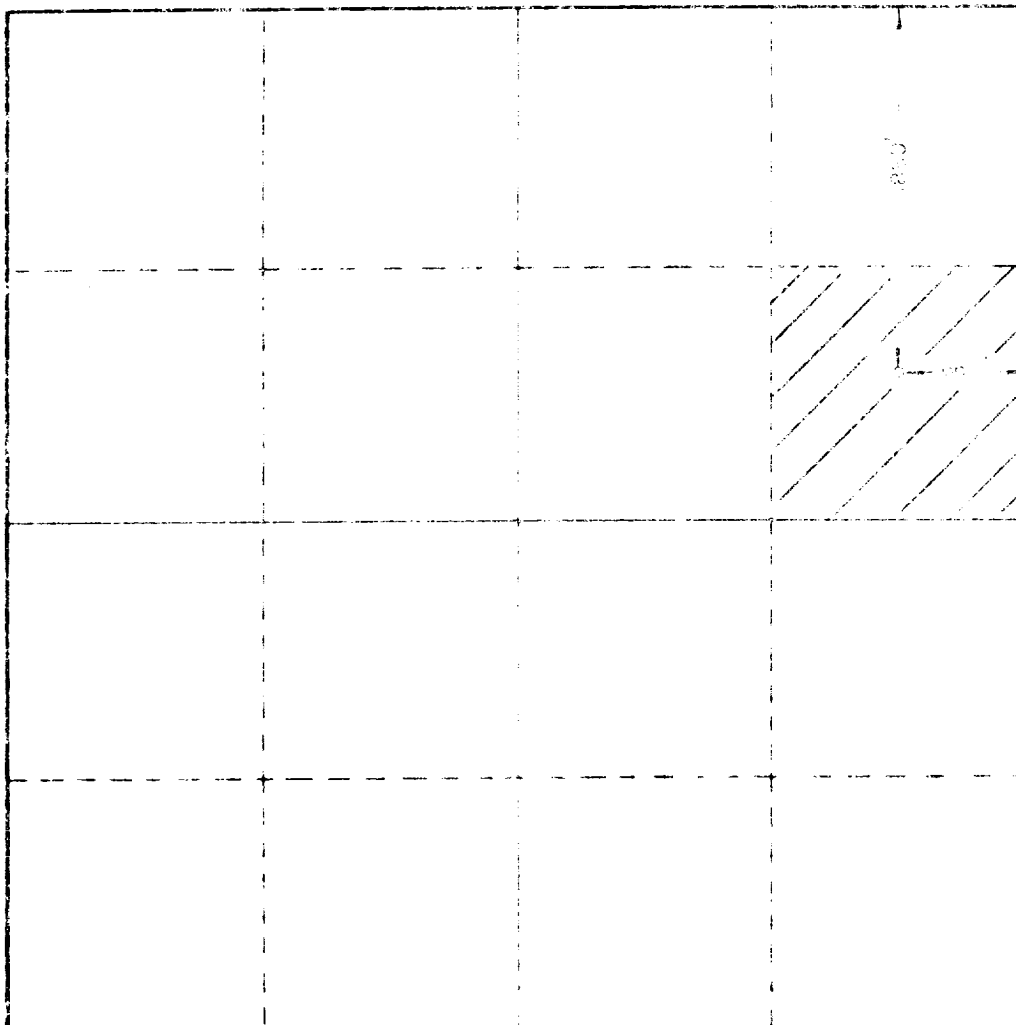
Owner J.C. WILLIAMSON		Lessee NEW ERA OIL CO.	
Well Letter II	Section 19	Township 28S	Range 4E
Actual Well Location of Well:			
880 feet from the N 1/4 line and 100 feet from the W 1/4 line			
Ground Level Elev. 5016.8	Producing Formation DELAWARE	Test WILDCAT	Estimated Acreage 40

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (such as to working interest and royalty). **N/A**
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (on reverse side of this form if necessary). **N/A**

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained hereon is true and complete to the best of my knowledge and belief.

Jan Pfeister

JAN PFEISTER

PRODUCTION

J.C. WILLIAMSON

JUNE 20, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

The Surveyed

Registered Professional Engineer and Oil and Gas Surveyor

John W. West

Certificate No. **JOHN W. WEST**

EXHIBIT "E"

BOP Diagram

After 8-5/8" intermediate casing has been set and cemented, and the 12-3/4" pipe has been orange peeled into the 8-5/8" casing, an 11" double ram BOP, as shown below will be put on the hole. This blowout preventer will be connected to a hydraulically controlled closing unit. The pressure rating on this BOP is 3000#, and will have blank and 4-1/2" pipe rams.

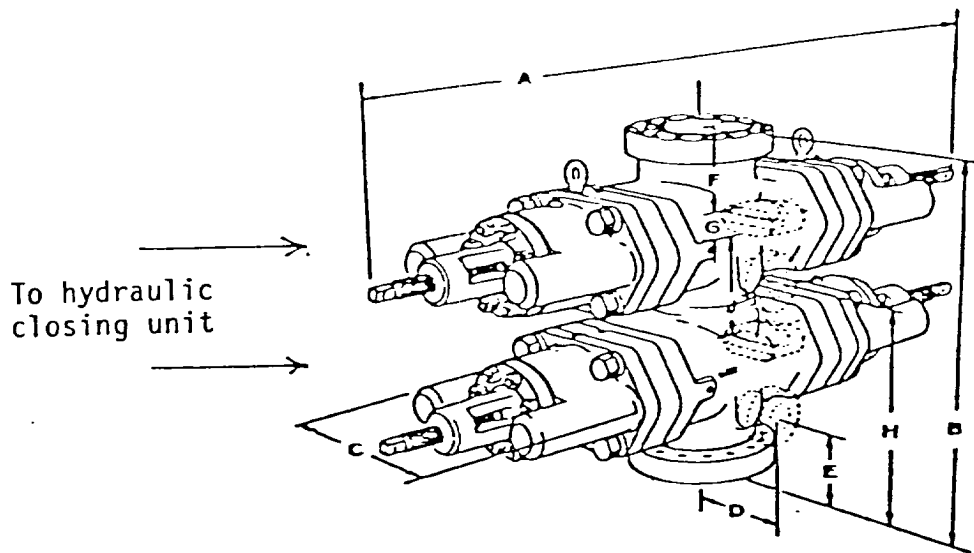


EXHIBIT "E"

J.C. WILLIAMSON
NEW ERA FEDERAL #2
Sec.19-26S-30E
EDDY CO.,NM