

NEW MEXICO OIL CONSERVATION COMMISSION
GAS - OIL RATIO TESTS

C-1116
Revised 1-1-65

Operator: Mallon Oil Company Pool: Brushy Draw - Delaware County: Eddy


1099 18th St. Suite 2750, Denver, Co. 80202

TYPE OF TEST - (X) Scheduled Special

LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL			
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.	GAS M.C.F.	
Amoco- Federal	11	D	27	26S	29E	12-23-86	P	N/A	N/A	107 BOPD	24	122	39°	67	40	597.01

RECEIVED BY
 JAN -7 1987
 O. C. D.
 APRESIA OFFICE

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


 (Signature)
 Joe H. Coy Jr.
 (Title)
 Engineer 1/5/87

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base shall be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.