

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W-12
(1-1-71)

RECEIVED

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME	7. RRC Lease Number. (Oil completions only)
	Amoco Federal	8. Well Number 14
3. OPERATOR Mallon Oil Company ✓	O. C. D. ARTESIA, OFFICE	9. RRC Identification Number (Gas completions only)
4. ADDRESS 1099 18th Street, Ste. 2750 Denver, CO 80202		10. County Eddy
5. LOCATION (Section, Block, and Survey)		

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
207	207	1/2	.88	1.82	1.82
407	200	1/2	.88	1.76	3.58
706	299	3/4	1.31	3.92	7.50
1074	368	1/2	.88	3.24	10.74
1354	280	3/4	1.31	3.67	14.41
1658	304	1/4	.44	1.34	15.75
2000	342	3/4	1.31	4.48	20.23
2466	466	3/4	1.31	6.10	26.33
2957	491	2 1/2	4.38	21.51	47.84
3447	490	2	3.50	17.15	64.99
3940	493	2 1/2	4.38	21.59	86.58
4436	496	1 1/2	2.63	13.04	99.62
4959	523	2	3.50	18.31	117.93
5450	491	2	3.50	17.19	135.13
5941	491	2	3.50	17.19	152.31
6130	189	1 1/2	2.63	4.97	157.28

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 6130 feet = 157.28 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? no
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative
James L. Brazeal-President
Name of Person and Title (type or print)
Brazeal, Inc.-d/b/a CapStar Drilling
Name of Company
Telephone: 214 727-8367
Area Code

OPERATOR CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative
Name of Person and Title (type or print)
Operator
Telephone: _____
Area Code

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

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MAR 28 '88

O. C. D.
ARTESIA, OFFICE

STATE OF TEXAS }
 }
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the
29th day of February, 1988 by James L. Brazeal as
President of BRAZEAL, INC. - d/b/a CAPSTAR DRILLING.



PAULA CARLISLE
NOTARY PUBLIC STATE OF TEXAS
COMMISSION EXPIRES 1-11-89

Paula Carlisle
Notary Public

My commission expires:

1-11-89