

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN APPLICATION
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Poker Lake
2. NAME OF OPERATOR Charles B. Gillespie, Jr. ✓	8. FARM OR LEASE NAME Poker Lake Unit
3. ADDRESS OF OPERATOR P.O. Box 8 Midland, Texas 79702	9. WELL NO. 70
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 810' FSL & 810' FEL	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 28-T24S-R31E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3472.7' GR 3488.2' K.B.	12. COUNTY OR PARISH Eddy
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1/19/89 Perforated 6738 - 6740', 6742 - 6745', 6747 - 6750', 6752 - 6755' with 2 shots per foot.
Acidized with 2500 Gallons 7.5% acid and ball sealers, average rate 5 bpm at 1700 psi.

1/25/89 Rigged up Dowell. Ran frac treatment consisting of 8750 gallons of gel plus 16,500 lbs. of 20/40 sand, containing 350 scf/bbl nitrogen, average rate 10 bpm at 2500 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Manager

DATE 1/31/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS