

SUPPLEMENTAL DRILLING DATA

FORTSON OIL COMPANY
Cotton Draw Federal 'Com' No. 1
1980' FNL & 660' FWL
Sec. 23, T24S, R31E
Eddy County, N.M.

The following information is filed in accordance with "Onshore Oil and Gas Order" No.s 1 & 2:

1. Geologic Name of Surface Formation: Permian age
2. Estimated Geological Marker Tops:

| | | | |
|--------------|-------|----------|--------|
| Anhydrite | 670' | Wolfcamp | 11600' |
| T/Salt | 1000' | Strawn | 13600' |
| B/Salt | 4250' | Atoka | 13800' |
| Delaware Sd. | 4400' | Morrow | 14250' |
| Bone Spring | 8300' | Barnett | 15250' |

3. Estimated Depths to Water, Oil and Gas:

Water: above Rustler formation
Oil : possibly in Delaware formation
Gas : possibly in Morrow formation

4. Proposed Casing and Cement Program:

30" Csg: Set 30' of 30" conductor pipe, cementing with 10 yards of cement.

20" Csg: Set 800' of 20", 94.0#, J-55, ST&c casing, cement with 450 sx 35-65 pozmix followed by 450 sx Class 'A' cement. Circulate to surface.

13 3/8": Set 4400' of 13 3/8", 54.5 & 68.0#, J-55, ST&C casing, cement with 1500 sx 35-65 pozmix, followed by 500 sx of Class 'A' cement. Circulate cement to surface.

9 5/8": Set 12,500' of 9 5/8", 40.0 & 53.5#, N-80, LT&C casing, cement with 2500 sx of 35-65 pozmix, followed by 500 sx Class 'A' cement. Tie back in to 13 3/8" casing.

4 1/2": Set to total depth, 4 1/2", 11.6 & 13.5#, C-95, LT&C casing. Cement with 750 sx Class 'H' cement to sufficiently cover Wolfcamp formation.