

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DO NOT DUPLICATE

Expires August 31, 1985
STATE DESIGNATION AND SERIAL

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

MAY 29 1991

DIST. 6 N.M.
Carlsbad, New Mexico

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Fortson Oil Company

3. ADDRESS OF OPERATOR

301 Commerce Street, Suite 3301, Fort Worth, TX

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

JUN 10 1991

O. C. D.
ARTESIA, OFFICE

1980' FNL & 660' FWL, SW/4 NW/4, Unit letter E

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

3554' GR

NM 55947

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cotton Draw Fed Com

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat Morrow

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec-23, T-24-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE
NM

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other) Completion Procedure

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Remove well head and install 5,000 psig WP BOP.
2. Set a cement retainer appx. 10 feet above permanent packer.
3. Squeeze perforations with 100 sacks of Class H cement containing 0.75% Halad 22A and 0.1% HR-5.
4. Circulate 400 gallons of 10% acetic acid to spot.
5. Perforate with two (2) shots per foot at 15,003' to 15,007', 15,049' to 15,050' & 6. to 15,084' KB
7. Set Baker Model "DB" @ appx. 14,960' KB.
8. Displace acid into perforations.
9. Swab and/flow to clean-up and test.
10. Retreat and test as dictated by results.
11. Shut-in well for pressure build-up; run bomb to determine BHP and AOF test.

18. I hereby certify that the foregoing is true and correct

SIGNED James P. [Signature] TITLE _____

DATE 5/15/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

DATE 5/31/91

*See Instructions on Reverse Side