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Form C-116  
Revised 1/1/89

State of New Mexico  
Energy, Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

JUL 25 1994

C. D.  
ARTESIA OFFICE

Submit 2 copies to Appropriate District Office.

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## GAS - OIL RATIO TEST

Operator		Pool		County											
YATES PETROLEUM CORPORATION		Ingle Wells Delaware		Eddy											
Address		TYPE OF TEST - (X)		Completion		Special									
105 South 4th St., Artesia, NM 88210		S P L		WATER BBLs.		GRAV. OIL									
LEASE NAME	WELL NO.	LOCATION			CHOKESIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS RATIO CU.FT/BBL.			
		U	S	T					R	WATER BBLs.	GRAV. OIL		OIL BBLs.	GAS M.C.F.	
Lily ALY Federal	4	H	3	24S	31E	R	2"	80	M	24	171	42	42	126	3000

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*Rusty Klein*  
Signature  
Rusty Klein  
Printed name and title  
Production Clerk

July 22, 1994  
Date  
(505) 748-1471  
Telephone No.

### Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)