

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

CLST

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 2310' FEL of Section 3-T24S-R31E (Unit 0, SWSE)

5. Lease Designation and Serial No.

NM-80645

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lily ALY Federal #7

9. API Well No.

30-015-27277

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Production casing & cmt</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8322'. Reached TD at 9:00 PM 5-1-95. Ran 185 joints of 5-1/2" 17# & 15.5# casing as follows: 31 joints of 5-1/2" 17# J-55 LT&C (1399.79'); 138 joints of 5-1/2" 15.5# J-55 LT&C (6204.34') and 16 joints of 5-1/2" 17# J-55 LT&C (721.43') (Total 8325.56') of casing set at 8322'. Float shoe set at 8322'. Float collar set at 8274'. DV tool set at 6020'. Cemented in two stages as follows: Stage 1: 500 sacks Super "C", .4% CF-2, .3% CF-14A, 3.42#/sack salt and 8#/sack hisal (yield 1.72, weight 13.0). PD 5:00 AM 5-3-95. Bumped plug to 1500 psi for 5 minutes. Circulated 114 sacks. Circulate through DV tool for 4 hours. Stage 2: 700 sacks Pacesetter Lite, 5#/sack salt, 5#/sack gilsonite and 1/4#/sack celloseal (yield 2.01, weight 12.5). Tailed in with 100 sacks Class C (yield 1.32, weight 14.8). PD 10:00 AM 5-3-95. Bumped plug to 3500 psi for 5 minutes. Circulate 42 sacks. WOC. Released rig at 2:00 PM 5-3-95.

Waiting on completion unit.

RECEIVED

MAILED FOR RECORD

J. Lara
MAY 15 1995

JUN 5 1995

OIL CON. DIV.

ALBUQUERQUE, NEW MEXICO

RECEIVED
MAY 16 10 25 AM '95

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title

Production Clerk

Date

May 15, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: