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Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 30 1993

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SEP 15 11 23 AM '93

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

[X] Oil Well [] Gas Well [] Other

2. Name of Operator

Fortson Oil Company

3. Address and Telephone No.

301 Commerce, Ste 3301, Fort Worth, TX 76102 (800) 878-3300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL of Sec. 25, T-24-S, R-30-E

5. Lease Designation and Serial No.

LC-061705-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Poker Lake Unit No. 78

9. API Well No.

30-015-27536

10. Field and Pool, or Exploratory Area

Poker Lake Delaware

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

[] Notice of Intent

[] Abandonment

[] Change of Plans

[] Subsequent Report

[] Recompletion

[] New Construction

[] Final Abandonment Notice

[] Plugging Back

[] Non-Routine Fracturing

[] Casing Repair

[] Water Shut-Off

[] Altering Casing

[] Conversion to Injection

[X] Other Completion

[] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ACCEPTED FOR RECORD 26 1993 CARLSBAD, NEW MEXICO

Completion operations began August 27, 1993. Drilled out and tested D.V. tool at 5490' to 1500 psig. Drilled out to 7997', tested casing to 1500 psig for ten minutes, O.K. Plug back depth 7997' K.B. Spotted 250 gallons 7.5% NEFE Acid. Perforated the Delaware from 7944' to 7964' (21 holes). Acidized with 1600 gallons 7.5% NEFE Acid. Re-run RBP and set at 7901' K.B. Spotted 250 gallons 7.5% NEFE Acid. Perforated from 7856' to 7870' (15 holes) Acidized with 1600 gallons 7.5% NEFE Acid. Pulled out of the hole with packer and bridge plug. Fraced perforations 7856' to 7964' with 37,000 gallons YF-130 carrying 101,000# 20/40 mesh sand and 20,000# of Super LC sand. Flow tested well and shut in September 10, 1993 to build tank battery.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Agent for Fortson Oil Company Date September 13, 1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____ Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side