

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 Midland, TX 79701		² OGRID Number 020305
		³ Reason for Filing Code NW
⁴ API Number 30-015-27714	⁵ Pool Name Sand Dunes, W. (Delaware)	⁶ Pool Code 53815
⁷ Property Code 16664	⁸ Property Name Sterling Silver 3 Federal	⁹ Well Number 7

II. Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	3	24-S	31-E		1980	South	2310	West	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 03/02/95		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007440	EOTT Energy Corp. P.O. Box 4666 Houston, TX 77210-4666	2812526	0	(F), Sec. 3, T-24S, R-31E Sterling Silver 3 Fed Battery
032109	Hadson 921 W. Sanger Hobbs, NM 88240	2813160	G	(F), Sec. 3, T-24S, R-31E Sterling Silver 3 Fed Battery
				Post ID-2 3-31-95 Comp + BH
RECEIVED				

IV. Produced Water

²³ POD 2814582	²⁴ POD ULSTR Location and Description (F), Sec. 3, T-24S, R-31E (Sterling Silver 3 Fed Battery)	MAR 10 1995
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V. Well Completion Data

²⁵ Spud Date 2/4/95	²⁶ Ready Date 2/26/95	²⁷ TD 8300'	²⁸ PBSD 8242'	²⁹ Perforations 8100' - 8140'
³⁰ Hole Sie 17-1/2"	³¹ Casing & Tubing Size 13-3/8"	³² Depth Set 420'	³³ Sacks Cement 295 sx "C" (circ'd)	
11"	8-5/8"	4205'	1250 sx Lite & C (circ'd)	
7-7/8"	5-1/2"	8296'	850 sx Lite & "H"	
	2-7/8"	8069'		

VI. Well Test Data

³⁴ Date New Oil 02/26/95	³⁵ Gas Delivery Date 03/02/95	³⁶ Test Date 03/02/95	³⁷ Test Length 24 hrs	³⁸ Tbg. Pressure 260#	³⁹ Csg. Pressure 900#
⁴⁰ Choke Size 18/64"	⁴¹ Oil 380	⁴² Water 175	⁴³ Gas 300	⁴⁴ AOF N/A	⁴⁵ Test Method Flowing

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Terry McCullough</i> Printed name: Terry McCullough Title: Sr. Production Clerk Date: 03/09/95 Phone: 915/687-3551	OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY TIM W. GUM Title: DISTRICT II SUPERVISOR Approval Date: MAR 15 1995
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⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date