

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised February 21, 1994

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

OIL CONSERVATION DIVISION

Instructions on Back
Submit to Appropriate District Office

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

5 Copies

DISTRICT IV
P O Box 2088, Santa Fe, NM 87504-2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Bass Enterprises Production Company P. O. Box 2760 Midland, Texas 79702-2760		2. OGRID Number 001801
		3. Reason for Filing Code NW
4. API Number 30-015-27798	5. Pool Name Poker Lake (Delaware) SW	6. Pool Code 96047
7. Property Code 001796	8. Property Name Poker Lake Unit	9. Well Number 93

II. 10. Surface Location

UI or Lot No.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	24	24S	30E		1980'	North	660'	East	Eddy

11. Bottom Hole Location

UI or Lot No.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code F	13. Producing Method Code P	14. Gas Connection Date 7/18/96		15. C-129 Permit Number		16. C-129 Effective Date		17. C-129 Expiration Date	

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
634780 37480	EOTT Energy Pipeline P. O. Box 4666 Houston, Texas 77210-4666	2815610	O	Unit Letter A Section 25, T24S-R30E
020809	Sid Richardson Gas Co. 201 Main Street Fort Worth, Texas 76102	2806662	G	Unit Letter A Section 25, T24S-R30E
				RECEIVED AUG 12 1996 OIL CON. DIV.

IV. Produced Water

23. POD 2813324	24. POD ULSTR Location and Description Unit Letter A, Section 25, T24S-R30E
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V. Well Completion Data

25. Spud Date 5/2/96	26. Ready Date 7/16/96	27. TD 8199'	28. PBTD 8117'	29. Perforations 7880-90'	30. DHC, DC, MC
31. Hole Size 14-3/4"	32. Casing and Tubing Size 11-3/4"	33. Depth Set 815'		34. Sacks Cement 500 sx	
11"	8-5/8"	4209'		1210 sx	
7-7/8"	5-1/2"	8199'		840 sx	

VI. Well Test Data

35. Date New Oil 7/18/96	36. Gas Delivery Date 7/18/96	37. Test Date 7/24/96	38. Test Length 24 hrs	39. Tubing Pressure	40. Csg Pressure
41. Choke Size --	42. Oil 106	43. Water 204	44. Gas 289	45. AOF	46. Test Method Pumping

47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tami L. Wilber*

Printed Name: Tami L. Wilber

Title: Production Clerk

Date: 8/6/96

Phone: (915) 683-2277

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:
Approval Date: AUG 26 1996

48. If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Operator Signature	Printed Name	Title	Date
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