

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

Handwritten:
 C/S
 B/L
 B/L
 ST Ad

WELL API NO.
 30-015-28288

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 L6921

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
 P.O. De...
 Murchison 2 State

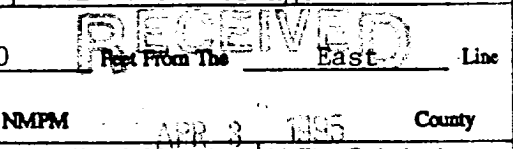
2. Name of Operator
 DALEN Resources Oil & Gas Co.

8. Well No.
 1

3. Address of Operator
 6688 N. Central Expwy., Suite 1000, Dallas, TX 75206

9. Pool name or Wildcat
 Wildcat - Orange

4. Well Location
 Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line
 Section 2 Township 25S Range 26E NMPM County



10. Date Spudded: 01/20/95
 11. Date T.D. Reached: 02/08/95
 12. Date Compl. (Ready to Prod.): 03/05/95
 13. Elevations (DF & RKB, RT, GR, etc.): 3343'
 14. Elev. Casinghead

15. Total Depth: 8631'
 16. Plug Back T.D.: 5270'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By: Rotary Tools
 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 5,133' - 5,166' Orange Sand
 20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 DIL/Compensated Neutron/Digital Array Accoustic Gamma Ray
 22. Was Well Cored
 Yes

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	256'	17-1/2"	260sx Class "C"	0
8-5/8"	24	2008'	12-1/4"	400sx Pace Lite "C" + 100sx Class "C"	0
5-1/2"	17	5520'	7-7/8"	470sx Super "C" + 800sx Super "C"	0

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5074'	

26. Perforation record (interval, size, and number)
 5,133' - 5,166' 2 SPF 67 Holes

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
See Attachment	

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
03/17/95	Flowing	Prod					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
03/29/95	24	16		115	645	70	5607
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
1350			115	645	70	46.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Vented during testing

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Cindy R. Keister Printed Name Cindy R. Keister Title Supvr. Regulatory Date 03/31/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand 2016'	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs 5439'	T. Entrada _____	T. _____
T. Abo _____	T. Lamar 1950'	T. Wingate _____	T. _____
T. Wolfcamp 8518	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
See attached mud log.							

No. 27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

<u>Depth Interval</u>	<u>Amount and Kind of Material Used</u>
8531' - 8631'	100' cmt plug - 40sx Super "C" cmt - Tagged
6332' - 6432'	100' cmt plug - 50sx Super "C" cmt - Tagged
5530' - 5730'	200' cmt plug - 50sx Super "C" cmt - Tagged
5306' - 5316'	2000 gals NEFE HCl w/60 ball sealers
CIPB @5295'	dumped 25' cmt on top
5133' - 5166'	2000 gals 7-1/2% NEFE HCl with additives + 100 7/8" frac balls Fracture stimulated with 74,000# 16/30 sand in gel

Dalen Resources
Murchison St. 2 #1
Eddy County, NM

STATE OF NEW MEXICO
DEVIATION REPORT

257	1/2	7,500	4-1/2
497	1	7,532	3-3/4
745	1-3/4	7,564	3-1/2
931	1-1/4	7,624	2-1/2
1,178	1-1/4	7,770	2-1/4
1,394	2-1/2	7,785	2-1/4
1,457	3-1/4	7,846	2
1,520	3-1/2	7,969	1-3/4
1,551	3-1/4	8,123	1-1/4
1,582	2-3/4	8,402	1/2
1,613	2-3/4	8,631	1/2
1,674	3		
1,706	2-3/4		
1,768	2-3/4		
1,799	2-1/2		
1,829	1-3/4		
1,860	1-1/4		
2,008	3/4		
2,491	1/4		
2,960	1/4		
3,458	1-1/4		
3,706	1		
4,202	1-1/2		
4,701	3/4		
5,201	1-1/2		
5,367	1-1/4		
5,852	3/4		
6,348	2-1/2		
6,442	2-1/2		
6,536	2		
6,628	2		
6,722	1-1/4		
7,034	1		

By: Ray Peterson

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me
this 13th day of February, 1995, by RAY PETERSON
on behalf of PETERSON DRILLING COMPANY.

Notary Public for Midland
County, Texas

My Commission Expires: 8/2/96

