Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Departmen

Form Revise

| | (| ht |
|--------------------|---|----|
| C-103 ed 1-1-89 | , | 01 |

| District Office | V | |
|---|---|--|
| DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 OIL CONSERVATION DIVISION P.O. Port 2088 | WELL API NO. | |
| P.O. Box 2088 DISTRICT II Santa Fe, New Mexico 87504-2088 | 30-015-28288 | |
| P.O. Drawer DD, Artesia, NM 88210 | 5. Indicate Type of Lease STATE X FEE | |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 | STATE X FEE 6. State Oil & Gas Lease No. | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | 7. Lease Name or Unit Agreement Name | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | 7. Lease Name of Other Agreement Name | |
| 1. Type of Well: | MURCHISON 2 STATE | |
| OIL GAS WELL OTHER | | |
| 2. Name of Operator | 8. Well No. | |
| Chevron U.S.A. Inc. 3. Address of Operator | 1 9. Pool name or Wildcat | |
| P.O. Box 1150, Midland, TX 79702 | S. BLACK RIVER; DELAWARE | |
| 4. Well Location Unit Letter H: 1980 Feet From The NORTH Line and 660 | Feet From The EAST Line | |
| | Feet From TheLine | |
| Section 2 Township 25N Range 26E | NMPM EDDY County | |
| 10. Elevation (Show whether Dr, RKB, R1, GR, etc.) | " *//////////////////////////////////// | |
| 11. Check Appropriate Box to Indicate Nature of Notice, | Report, or Other Data | |
| NOTICE OF INTENTION TO: SUB | SEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING | |
| | <u></u> | |
| TEMPORARILY ABANDON LI CHANGE PLANS LI COMMENCE DRILLING | <u></u> | |
| PULL OR ALTER CASING | MENT JOB L | |
| OTHER: PB; ADD NEW PERFS IN DELAWARE X OTHER: | | |
| 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date | es, including estimated date of starting any proposed | |
| work) SEE RULE 1103. | | |
| POH W/PROD EQPT. SET CIBP @ 5090', TST 500#. SPOT 10' SAND ON | | |
| JHPF. ACZ W/2500 GALS 15% HCL. FRAC W/9350 GALS GEL, 19,550# S | SAND. CLEAN OUT IF NECESSARY. | |
| RIH W/PRODUCTION EQUIPMENT. RETURN WELL TO PRODUCTION. | 20 FB 7834 | |
| | | |
| | * | |
| | FEB 1998 | |
| | RECEIVED | |
| | RECEIVED OCD - ARTESIA | |
| | . * | |
| | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | |
| SIGNATURE O. K. KUPLLY TITLE TECHNICAL ASSI | STANT DATE 1/28/98 | |
| TYPE OR PRINT NAME J. K. RIPLEY | TELEPHONE NO. (915)687-7148 | |
| (This space for State Use) | - 1 | |
| OHNERL SERVED BY THE W. GUM | FFR ¹ 7 1998 | |
| APPROVED BY TITLE | DATE | |