

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P O Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104

Revised February 21, 1994

Instructions on Back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Bass Enterprises Production Company P. O. Box 2760 Midland, Texas 79702-2760		2. OGRID Number 001801
		3. Reason for Filing Code RC
4. API Number 30-015-28526	5. Pool Name Gotton Draw (Delaware) South, <i>Poker Lake Delaware</i>	6. Pool Code <i>50386</i>
7. Property Code 001796	8. Property Name Poker Lake Unit	9. Well Number 123

II. 10. Surface Location

UI or Lot No. K	Section 22	Township 24S	Range 31E	Lot. Idn	Feet from the 1980'	North/South line South	Feet from the 1980'	East/West line West	County Eddy
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11. Bottom Hole Location

UI or Lot No.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code F	13. Producing Method Code P	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
007440	EOTT Energy Operating LP P. O. Box 4666 Houston, Texas 77210-4666	511010	O	Unit Letter B Section 20, T24S-R31E
20809	Sid Richardson Gasoline 201 Main Street Fort Worth, Texas 76102	511030	G	Unit Letter B Section 20, T24S-R31E Meter #59-792

IV. Produced Water

23. POD 511040	24. POD ULSTR Location and Description Unit Letter B, Section 20, T24S-R31E
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V. Well Completion Data

25. Spud Date 5/9/96	26. Ready Date 12/20/96	27. TD 15,420'	28. PBTD 11,534'	29. Perforations 8240-50'	30. DHC, DC, MC
31. Hole Size 26"	32. Casing and Tubing Size 20"	33. Depth Set 873'	34. Sacks Cement 1650 sx Prem		
17-1/2"	13-3/8"	4450'	3200 sx Hali-Lite		
12-1/4"	9-5/8"	11852'	2450 sx Poz C		

VI. Well Test Data

35. Date New Oil 12/23/96	36. Gas Delivery Date 12/23/96	37. Test Date 1/1/97	38. Test Length 24 Hours	39. Tubing Pressure 30	40. Csg Pressure 75
41. Choke Size 12/64"	42. Oil 23	43. Water 62	44. Gas 40	45. AOF	46. Test Method Pumping

47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Tami L. Wilber</i> Certified P 960 132 431 Printed Name: Tami L. Wilber Title: Production Clerk Date: 1/7/96 Phone: (915) 683-2277		OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR Title: Approval Date: JAN 24 1997	
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48. If this is a change of operator fill in the OGRID number and name of the previous operator.			
Previous Operator Signature	Printed Name	Title	Date