

Lotos "10" Federal No. 1

Install wellhead. NU BOP.

Monahan's Nipple Up Service tested the BOP and choke manifold to 5000 psi from 2:00 a.m. - 3:00 p.m. 8/01/95.

Tested 9-5/8" casing to 3000 psi from 4:30-5:00 a.m. 8/02/95.

Drilled out from under 9-5/8" casing at 7:00 a.m. 8/02/95.

### 2nd Intermediate Casing

TD 8-3/4" hole at 11,956' at 10:30 p.m. 8/21/95.

Ran 7" 26# P110 LTC new casing and set at 11,956'.

DV tool at 6513'.

Centralized the bottom 3 joints and every other joint across pay intervals.

BJ cemented with:

#### 1st Stage:

Lead - 1090 sx 50/50 Poz H with 2% gel, 5% salt, 0.2% LWL, 1/4# FC  
(14.2 ppg, 1.29 ft3/sx)

Tail - 300 sx Class H with 0.10% R3.  
(15.6 ppg, 1.19 ft3/sx)

Circulated 64 sx cement to pit.

Circulated 6 hrs between stages.

#### 2nd Stage: DV tool at 6513'.

Lead - 560 sx 35/65 Poz "C" with 6% gel, 5% salt, 1/4# FC  
(12.4 ppg, 2.08 ft3/sx)

Tail - 200 sx Class "H"  
(15.6 ppg, 1.18 ft3/sx)

Bumped plug at 9:45 p.m. 8/26/95.

TOC at 3200' by Temp Survey.

Install wellhead. NU 10M BOP and 10M choke manifold.

Monahan's Nipple Up tested the BOP and choke manifold to 10,000 psi from 10:00 p.m. 8/28/95 to 7:00 a.m. 8/29/95.

Drill out DV tool and cement to 11,896'.

Test 7" casing to 6730 psi from 1:00-2:15 p.m. 9/01/95.