

**Lotos "11-F" Federal No. 2**

Nabors Rig 723 began drilling the 14-3/4" hole at 7:45 p.m. 3/24/96.

**Surface Casing**

TD 14-3/4" hole at 438' at 10:00 a.m. 3/25/96.

Ran 11-3/4" 42# WC40 STC surface casing and set at 412'.  
Centralized the bottom joint and every other joint to surface.

Dowell cemented with:

Lead - 200 sx Class "C" with 4% gel and 2% CaCl<sub>2</sub>  
(13.5 ppg, 1.74 ft<sup>3</sup>/sx)

Tail - 200 sx Class "C" with 2% CaCl<sub>2</sub>  
(14.8 ppg, 1.34 ft<sup>3</sup>/sx)

Circulated 154 sx (48 bbls) cement to pit.

Bumped plug at 4:15 p.m. 3/25/96.

Install wellhead. NU BOP and manifold.

Test BOP and casing to 1000 psi from 8:30-9:30 p.m. 3/27/96.

WOC time prior to pressure test: >24 hrs.

**Intermediate Casing**

Drill out from under surface casing at 2:00 a.m. 3/28/96.

TD 11" hole at 4430' at 5:30 a.m. 4/05/96.

Ran 8-5/8" 23# M50 STC casing and set at 4425'.

Centralized the bottom 3 joints.

Dowell cemented with:

Lead - 1200 sx 35/65 Poz "C" with 6% gel, 5% salt, 1/4# FC  
(12.4 ppg, 2.14 ft<sup>3</sup>/sx)

Tail - 200 sx Class "H" with 2% CaCl<sub>2</sub>  
(15.6 ppg, 1.20 ft<sup>3</sup>/sx)

Circulated 80 sx cement to the pit.

Bumped plug at 8:30 p.m. 4/05/96.

Install wellhead. NU BOP.

Test BOP and casing to 1000 psi from 9:30-10:00 a.m. 4/06/96.

WOC time prior to pressure test: 13 hrs.