

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS
Artesia, NM

COMMISSION

NM-29691
88210

INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sotol Federal Com

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T24S-R31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3532' GL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

THE SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 4500, The Woodlands, TX77380

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980' FSL & 1980' FWL of Sec. 1

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Straight hole

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Spudding & Casing Set

SUBSEQUENT REPORT OF:

RECEIVED
DEC 09 1981

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drove 30" conductor to 40'.

11-14-81 Spudded in at 2030 hrs. Drilling ahead.
381' MD, 9.3# MW.

11-17-81 Ran & set 17 Jts. of 20" 94# ST&C csg. @688'.
688' MD, 9.9# MW.

11-18-81 Cemented 20" csg. w/905 sks Class "C" and
circulated out. Installed Csg. head & NU 20"
Hydril. Tested to 1000#-OK. 688' MD, 9.9# MW.

11-19-81- Drilling ahead. 4539' MD, 10.1# MW.

11-27-81

11-28-81 Ran & set 111 jts. 13-3/8", 54.50#, K-55 @ 4538'.

Cemented csg. w/3880 of class "C" & tailed w/265sks
(Cont. on back)

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

G. Bannantine

TITLE Reg. Grp. Mgr. DATE 12-3-81

G. Bannantine

(This space for Federal or State office use)

APPROVED BY

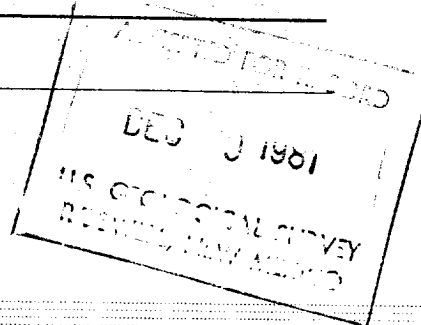
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS (6), RG

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- 11-28-81 (cont.) "C" Neat. Had returns of 180¹⁴ sks. back to surface. WOC 31 hrs.
4539' MD 10.0 # MW.
- 11-29-81 Tested csg. to 1000#-OK. NU 13-3/8 BOP stack. 4539' MD, 10.0 # MW.
- 11-30-81 Tested BOP's & picked up BHA. 4539' MD, 10.0 # MW.
- 12-1-81 RTN. Tagged top of cement @ 3645'. Cleaned out cement to 4330'. Continued cleaning out cement to 4351' with indications of metal returns. Measured out of hole.
- 12-2-81 Bit & reamer indicated 13-3/8" csg. collapse below 4330'.