N. M. Oil Cons. Division
811 S. 1ST ST.
ARTESIA, NM 88210-2834

Form 3160-3
(July 1992)

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

FORM APPROVED
Expires: February 28, 1995

0/5F

RECEIVED 2000 OCD - ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. Lease Designation and Serial No.
cc NM 068545

6. If Indian, Allottee or Tribe Name

1a. TYPE OF WORK
DRILL [X] DEEPEN [ ]

7. Unit agreement name
Poker Lake Unit 1796

b. TYPE OF WELL
Oil Well [ ] Gas Well [X] Other Single Zone [ ] Multiple Zone [ ]

8. Farm or Lease Name, Well No.
Poker Lake Unit #153

2. Name of Operator
Bass Enterprises Production Co. 1801

9. API Well No.
30-015-31412

3. Address and Telephone No.
P O Box 2760 Midland, Texas 79702-2760 (915) 683-2277

10. Field and Pool, or Wildcat
~~Forty~~ Wildcat Morrow or Undes. Deg Town Draw; Morrow

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At Surface
1830' FNL & 1980' FEL, Section 6, T24S, R30E
At proposed BHL Unit G

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 6, T24S, R30E

SECRETARY'S POTASH

14. Distance in miles and direction from nearest town or Post Office*
16 miles east of Malaga, NM

12. County or Parish: Eddy
13. State: NM

15. Distance from proposed* Location to nearest Property or lease line, ft. (Also to nearest drlg. unit line, if any)	16. No. of acres in Lease	17. No. of Acres assigned to this Well
1980'	2483.12'	320

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this Lease, ft.	19. Proposed Depth	20. Rotary or Cable Tools
1320'	14,750'	Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
3255' GR est

22. Approx. date work will start*
Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING		WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	H40	65.0#	600'	750 sx Circ to surface. WITNESS
14-3/4"	10-3/4"	K55	40.5#/45.50#	3400'	1800 sx Circ to surface. WITNESS
9-1/2"	7-5/8"	S95/N80	29.70#	11,050'	9000 sx Circ to 3000'. DV tool @ 9000'.
6-1/2"	5-1/2"	N80 or P110	~~47#~~ 17#	10,800-14,750'	305 sx.

Drilling procedure, BOP Diagram, Anticipated Tops & Surface Plans attached.
Surface casing to be set into the Rustler below all fresh water sands.

CARLSBAD CONTROLLED WATER BASIN

(All depths measured depth except when specified otherwise.)

Location was moved 150' North of original stake per BLM's (Barry Hunt) intstructions.

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AN SPECIAL STIPULATIONS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
Signed W. R. Dannels Title Division Drilling Supt. Date 7/7/00

(This space for Federal or State office use)

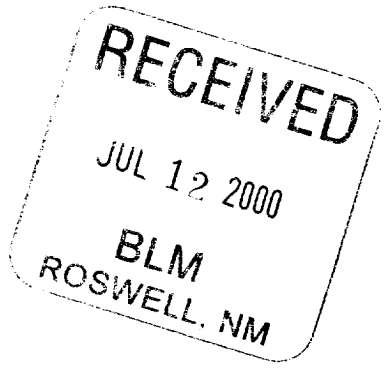
Permit No. _____ Approval Date _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

Approved by /s/ Carsten Goff Title for STATE DIRECTOR Date 10-27-00

*See Instruction on Reverse Side

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representatives as to any matter within its jurisdiction.


RECEIVED
JUL 12 2000
BLM
ROSWELL, NM

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
		FORTY-NINER RIDGE (MORROW)

Property Code	Property Name	Well Number
	POKER LAKE UNIT	153

OGRID No.	Operator Name	Elevation
001801	BASS ENTERPRISES PRODUCTION COMPANY	3260'

Surface Location

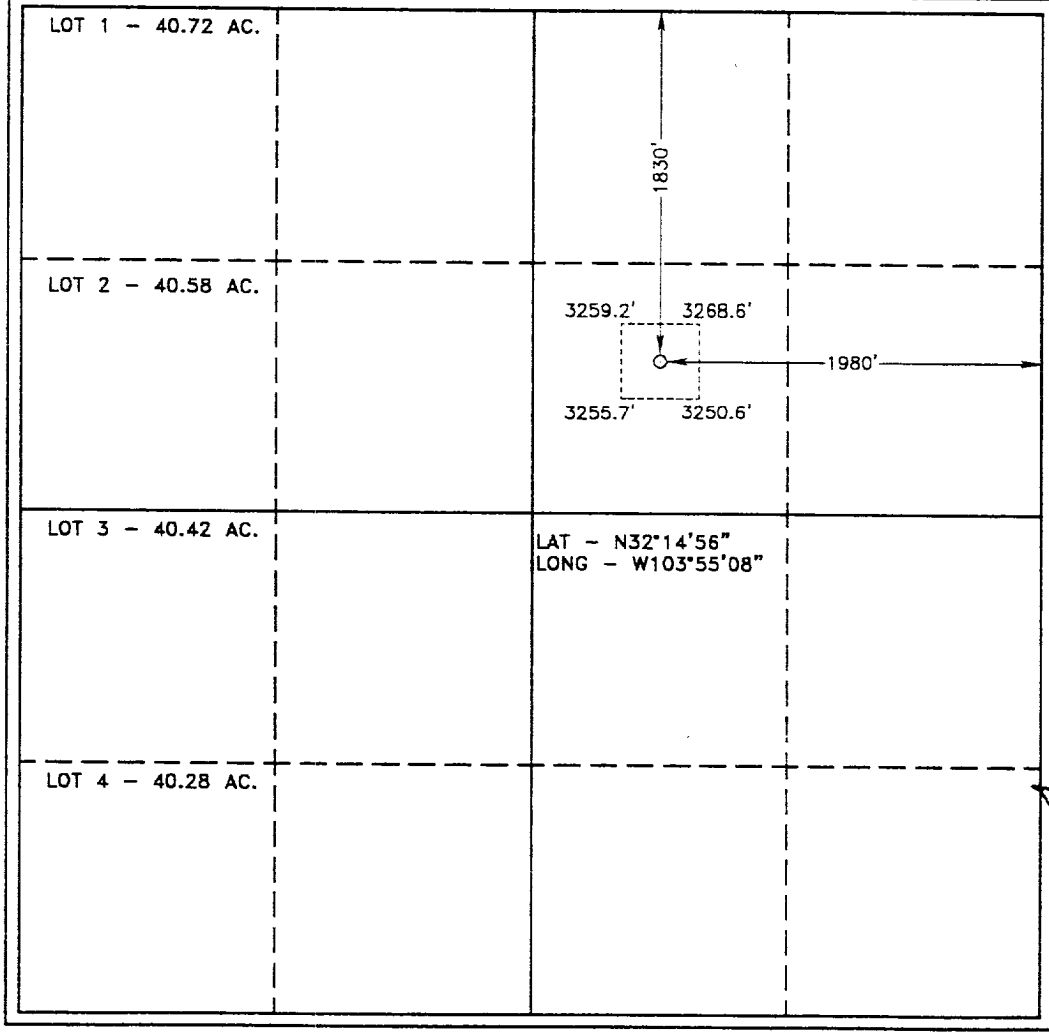
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	6	24 S	30 E		1830	NORTH	1980	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320	N		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

J. C. Wood Jr.
Signature

W. R. Dannels
Printed Name

Division Drilling Supt.
Title

7/7/00
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

June 19, 2000
Date Surveyed

Signature & Seal of Professional Surveyor

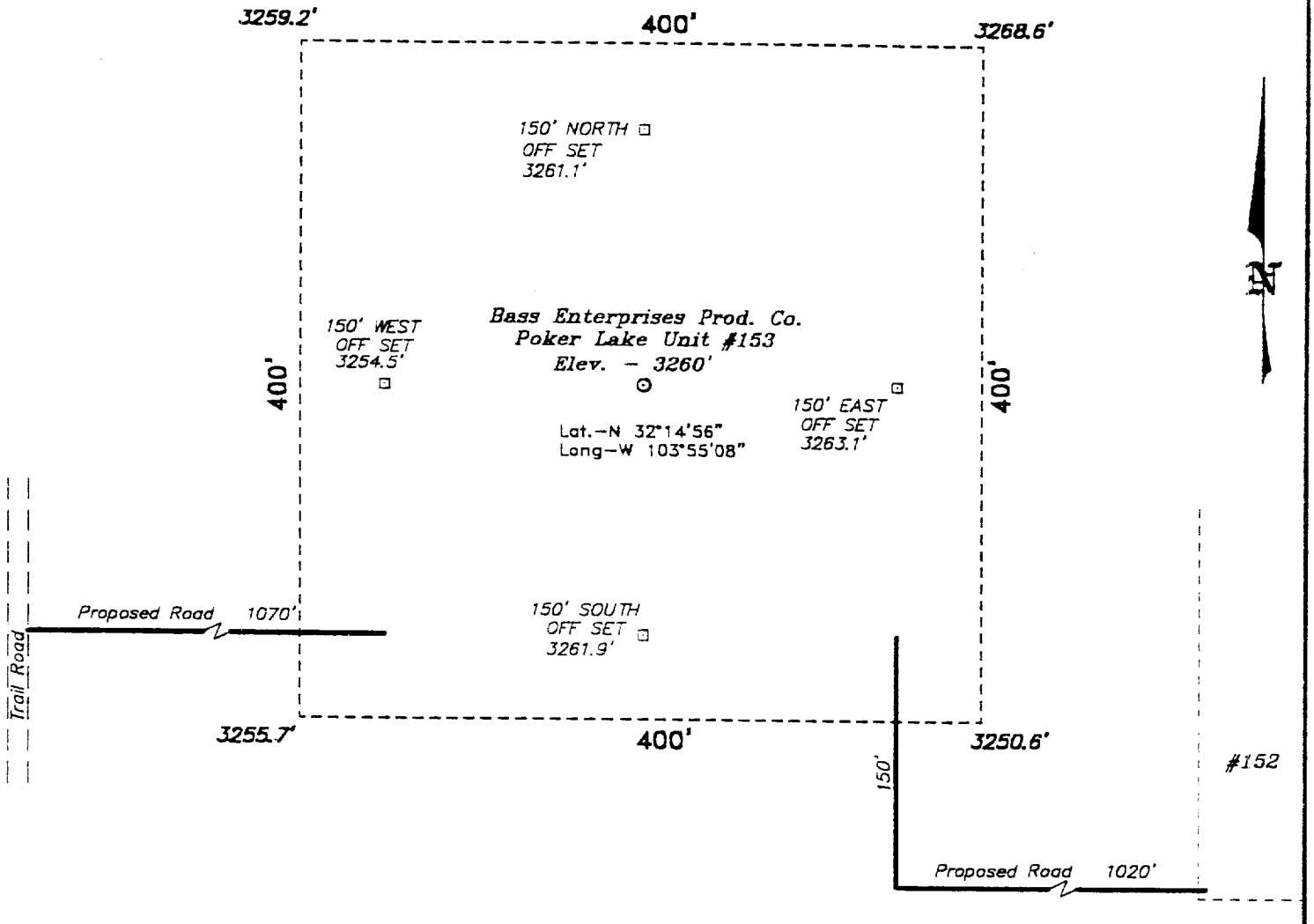
GARY L. JONES NEW MEXICO 7977 REGISTERED PROFESSIONAL LAND SURVEYOR

W.O. No. 03400

Certificate No. Gary L. Jones 7977

BASIN SURVEYS

SECTION 6, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M.,
EDDY COUNTY, **NEW MEXICO.**



100 0 100 200 FEET

SCALE: 1" = 100'

DIRECTIONS TO LOCATION:

FROM THE JUNCTION OF STATE HWY 128 & CO. RD. 793, GO SOUTH AND WEST ON CO. RD. 793 APPROX. 4.0 MILES TO A LEASE ROAD; THENCE SOUTH ON LEASE ROAD APPROX. 3.5 MILES TO A PROPOSED LEASE ROAD WHICH LIES 1056 FEET WEST OF THE PROPOSED WELL LOCATION.

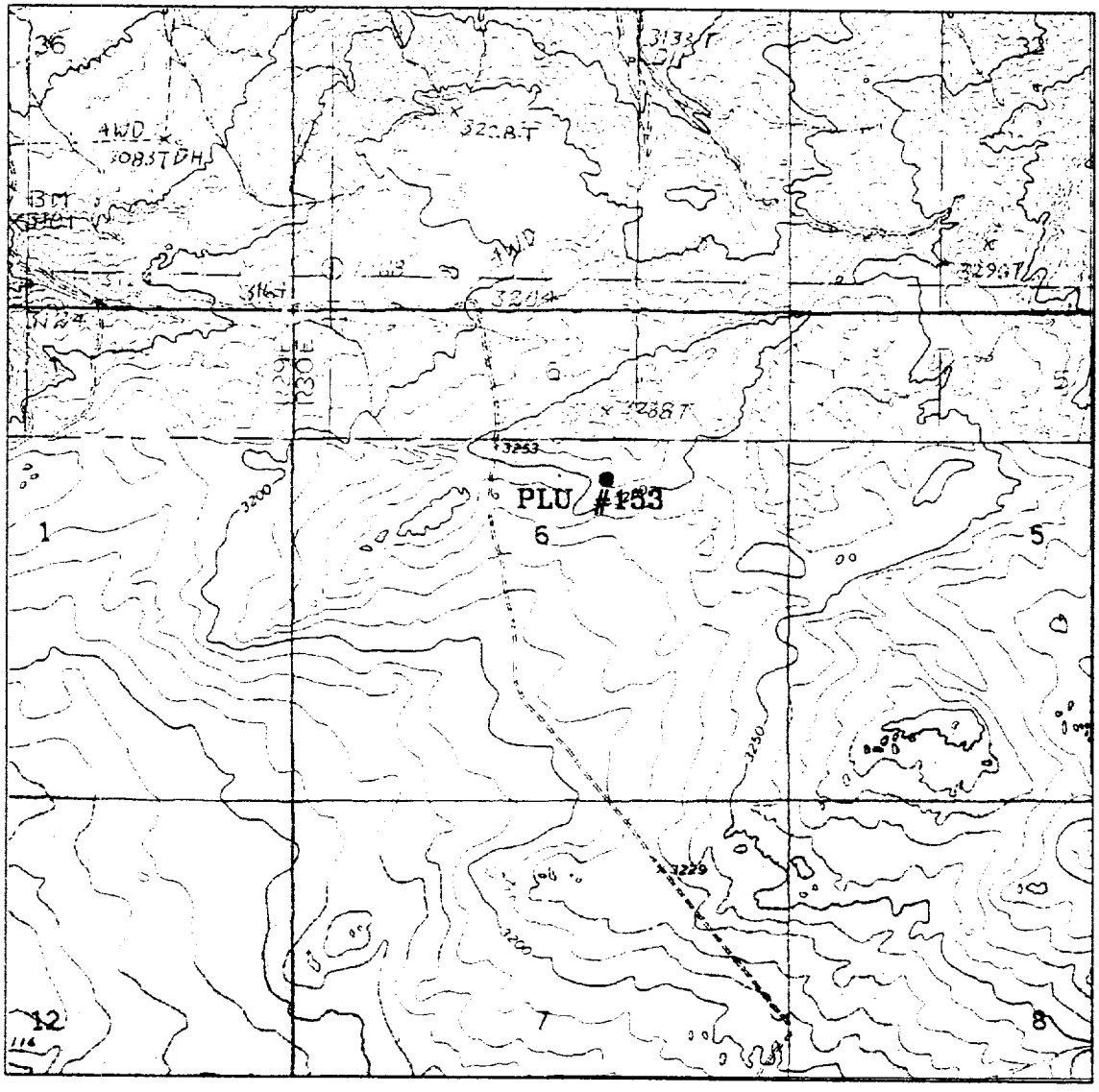
BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 0340	Drawn By: K. GOAD		
Date: 06-20-2000	Disk: KJG #122 - 0340D.DWG	Survey Date: 06-19-2000	Sheet 1 of 1 Sheets

BASS ENTERPRISES PRODUCTION CO.

REF: Poker Lake Unit No. 153 / Well Pad Topo

THE POKER LAKE UNIT No. 153 LOCATED 1830' FROM THE NORTH LINE AND 1980' FROM THE EAST LINE OF SECTION 6, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.



POKER LAKE UNIT #153

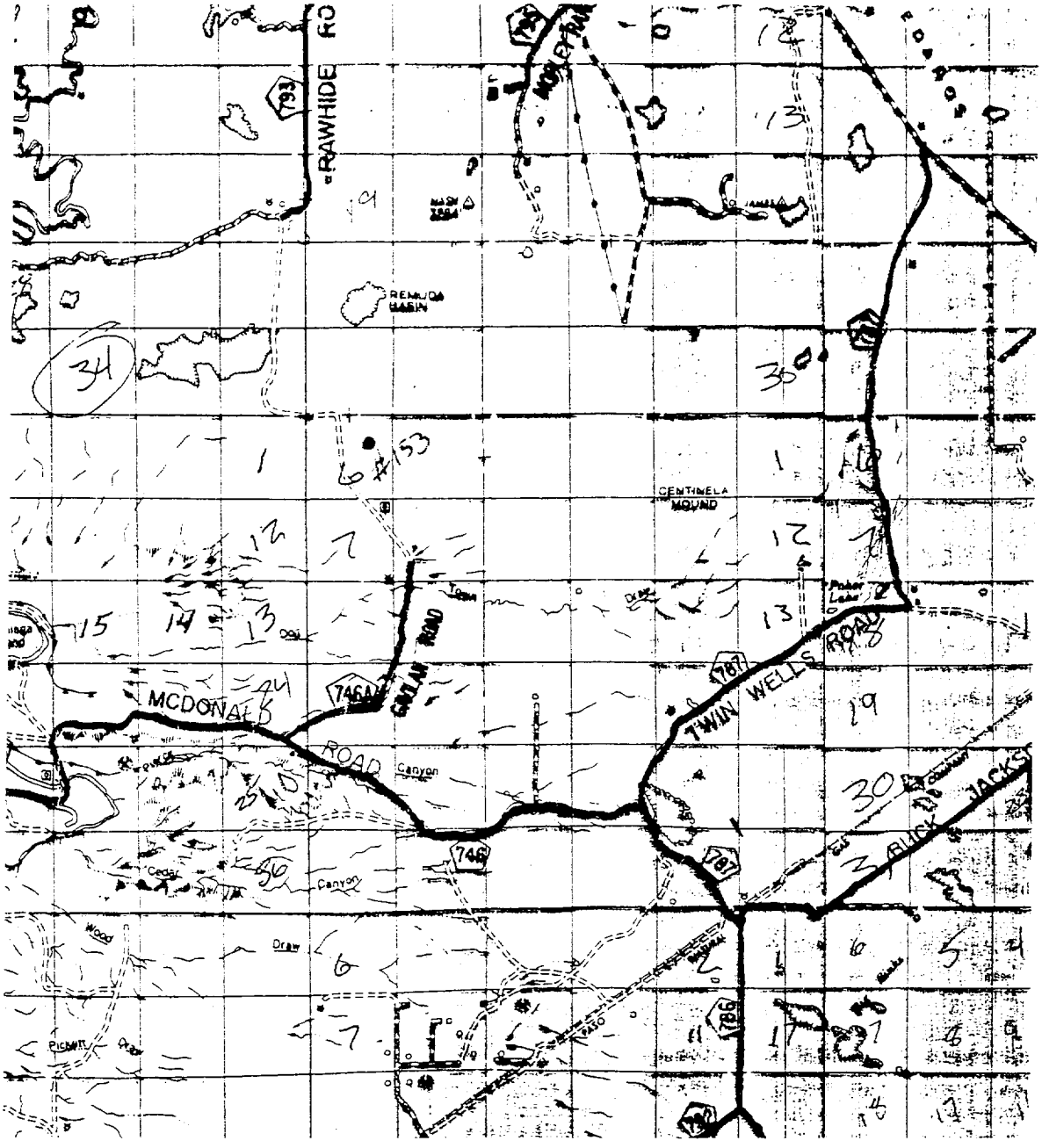
Located at 1830' FNL and 1980' FEL
Section 6, Township 24 South, Range 30 East,
N.M.P.M., Eddy County, New Mexico.

basin surveys
focused on excellence in the oilfield

P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(505) 393-7316 - Office
(505) 392-3074 - Fax
basinsurveys.com

W.O. Number:	034000 - KJG #122
Survey Date:	06-19-2000
Scale:	1" = 2000'
Date:	06-20-2000

BASS ENTERPRISES
PRODUCTION CO.



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basin surveys
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P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(505) 393-7316 - Office
(505) 392-3074 - Fax
basinsurveys.com

W.O. Number:	0340DD - KJG #122
Survey Date:	06-19-2000
Scale:	1" = 2 MILES
Date:	06-20-2000

BASS ENTERPRISES
PRODUCTION CO.

EIGHT POINT DRILLING PROGRAM
BASS ENTERPRISES PRODUCTION CO.

NAME OF WELL: POKER LAKE UNIT #153

LEGAL DESCRIPTION - SURFACE: 1830' FNL & 1980' FEL, Section 6, T24S, R30E, Eddy County, New Mexico.

POINT 1: ESTIMATED FORMATION TOPS

(See No. 2 Below)

POINT 2: WATER, OIL, GAS AND/OR MINERAL BEARING FORMATIONS

Anticipated Formation Tops: KB 3285' (est)
GL 3260'

FORMATION	ESTIMATED TOP FROM KB	ESTIMATED SUBSEA TOP	BEARING
T/Rustler	485'	+ 2,800'	Barren
T/Salt	640'	+ 2,645'	Barren
B/Salt	3,327'	- 42'	Barren
T/Lamar Lime	3,576'	- 291'	Barren
T/Ramsey	3,603'	- 318'	Oil/Gas
T/Lower Brushy Canyon	7,050'	- 3,765'	Oil/Gas
T/"Y" Sand	7,223'	- 3,938'	Oil/Gas
T/Bone Spring	7,291'	- 4,006'	Oil/Gas
T/Wolfcamp Shale	10,585'	- 7,300'	Barren
T/Atoka	12,940'	- 9,655	Oil/Gas
T/Morrow	13,585'	- 10,300'	Oil/Gas
T/Middle Morrow	13,930'	- 10,645'	Oil/Gas
T/Lower Morrow	14,310'	- 11,025'	Oil/Gas
TD	14,750'	- 11,465'	

POINT 3: CASING PROGRAM

TYPE	INTERVALS	PURPOSE	CONDITION
20"	0' - 40'	Conductor	Contractor Discretion
16", 65#, H-40, STC	0' - 600'	Surface	New
10-3/4", 40#, N80, LTC	0' - 2,500'	Intermediate	New
10-3/4", 40#, K-55, LTC	2,500' - 3,400'	Intermediate	New
7-5/8", 29.7#, N-80, LTC	0' - 9,000'	Intermediate	New
7-5/8", 29.7#, S-95, LTC	9,000' - 11,050'	Intermediate	New
5-1/2", ~~17#~~ 20# P110, STL	10,800' - 14,750'	Production Liner	New

CV- P-80

POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAM)

A BOP equivalent to Diagram 1 will be nippled up on the surface casing head. The BOP stack, choke, kill lines, kelly cocks, inside BOP, etc. will be hydro-tested to the lowest rated working pressure of the equipment being tested. In addition to the rated working pressure test, a low pressure (200 psi) test will be required. These tests will be performed:

a) Upon installation
b) After any component changes
c) Fifteen days after a previous test
d) As required by well conditions

A BOP equivalent to Diagram 2 will be nippled up on the 7" intermediate casing head. The BOP stack, choke, kill lines, kelly cocks, inside BOP, etc. will be hydro-tested to the lowest rated working pressure of the equipment being tested. In addition to the rated working pressure test, a low pressure (200 psi) test will be required. These tests will be performed:

a) Upon installation
b) After any component changes
c) Fifteen days after a previous test
d) As required by well conditions

A function test to insure that the preventers are operating correctly will be performed on each trip. See the attached Diagrams 1 & 2 for the minimum criteria for the choke manifold.

POINT 5: MUD PROGRAM

DEPTH	MUD TYPE	WEIGHT	FV	PV	YP	FL	Ph
0' – 600'	FW	8.5 - 9.2	45-35	NC	NC	NC	9.5
600' – 3,400'	CBW	9.2 – 10.0	28-30	NC	NC	NC	9.5
3,400' – 10,000'	FW	8.6 – 8.9	28-30	4	2	<100	9.5
10,000' – 11,050'	CBW	8.6 – 9.0	28-30	6	4	<100	9.5
11,050' – TD	CBW/Polymer	9.0 – 13.5	32-55	12-20	12-22	10-15	9.5-10.0

POINT 6: TECHNICAL STAGES OF OPERATION

A) TESTING

Drill stem tests may be performed on significant shows in zones of interest.

B) LOGGING

Run #1:
GR-CNL-LDT-LLD run from TD to 10-3/4" ICP, GR-CNL to surface. May run logging suite across Delaware prior to drilling below 7200' if mud log shows warrant.

Con't... **POINT 6: TECHNICAL STAGES OF OPERATION**

B) LOGGING

Run #2:
GR-CNL-LDT-LLD run from TD to 7-5/8" ICP, FMI across Wolfcamp as needed.

C) CORING

No cores are anticipated.

D) CEMENT

INTERVAL	AMOUNT SX	FT OF FILL	TYPE	GALS/SX	PPG	FT³/SX
SURFACE						
0' – 600' (100% excess)	750 sx	600	Class C + 2% $CaCl_2$ + 1/4#/sx Flocele	6.34	14.80	1.34
INTERMEDIATE						
INTERVAL	AMOUNT SXS	FT OF FILL	TYPE	GALS/SX	PPG	FT³/SX
Lead						
0' – 2700' (100% Excess)	1050	2700	Halco Lite + 2% $CaCl_2$ + 1/4#/sx Flocele	10.79	12.80	2.01
Tail						
2700' – 3400' (100% Excess)	750	700	Class C + 2% $CaCl_2$	6.34	14.80	1.34
PRODUCTION (Two stage w/DV tool @ 8000' and circulate cement to 3500')						
INTERVAL	AMOUNT SXS	FT OF FILL	TYPE	GALS/SX	PPG	FT³/SX
1st Stage LEAD						
9000'-11,050' (50% excess)	570	2050	Poz Mix H 50/50 + 2% Gel + 0.3% Halad 322 + 0.3% Halad 344 + 2.5% KCL (BWOW)	5.76	14.20	1.27
2nd Stage LEAD						
3000'-7,000' (50% excess)	650	4000	Lt Premium + 0.25 Flocele _ 0.5% Halad 9	11.14	12.40	2.00
TAIL						
7,000'-9,000' (50% excess)	510	2000	Poz Mix H 50/50 + 2% Gel + 0.3% Halad 322 + 0.3% Halad 344 + 2.5% KCL (BWOW)	5.76	14.20	1.27
PRODUCTION LINER						
10,800'-14,750' (25% excess)	305	3950	Class H + 0.8% Halad 322 + 0.6% Halad 344 + 0.2% HR-7 + 5pps Microbond M	5.75	15.40	1.29

E) DIRECTIONAL DRILLING (See attached directional plan.)

No directional services anticipated. A straight hole will be drilled to 14,750' TD.

POINT 7: ANTICIPATED RESERVOIR CONDITIONS

Normal pressures are anticipated throughout the Delaware, Bone Spring & Wolfcamp sections. The Morrow expected BHP is 8000 (max) or an equivalent mud weight of 10.5 ppg @ TD. Due to the tight nature of the reservoir rock (high pressure, low volume), the well will be drilled under balanced utilizing a rotating head. The expected BHT at TD is 230°F. No H_2S is anticipated.

POINT 8: OTHER PERTINENT INFORMATION

A) Auxiliary Equipment

Upper and lower kelly cocks. Full opening stab in valve on the rig floor.

B) Anticipated Starting Date

Upon approval

55 days drilling operations

15 days completion operations

JCW/mac
July 7, 2000

MULTI-POINT SURFACE USE PLAN

NAME OF WELL: POKER LAKE UNIT #153

LEGAL DESCRIPTION - SURFACE: 1830' FNL & 1980' FEL, Section 6, T24S, R30E, Eddy County, New Mexico.

POINT 1: EXISTING ROADS

A) Proposed Well Site Location:

See Exhibit "A".

B) Existing Roads:

From State Hwy 128 & CR 793, go 4.0 miles southerly on county road, then turn left & go 3.5 miles South on lease road. Turn left and go 1/2 miles east into location.

C) Existing Road Maintenance or Improvement Plan:

See Exhibit "A".

POINT 2: NEW PLANNED ACCESS ROUTE

A) Route Location:

See exhibit "A-1" & survey plats. The new road will be approximately 4700' long. The proposed road will be routed per Barry Hunts' instructions to provide minimal impact to ranching operations.

B) Width

12' wide

C) Maximum Grade

Not applicable.

D) Turnout Ditches

Spaced per BLM requirements

E) Culverts, Cattle Guards, and Surfacing Equipment

None.

POINT 3: LOCATION OF EXISTING WELLS

Exhibit "A-1" indicates existing wells within the surrounding area.

POINT 4: LOCATION OF EXISTING OR PROPOSED FACILITIES

A) Existing facilities within one mile owned or controlled by lessee/operator:

None.

B) New Facilities in the Event of Production:

Will build new facilities at location pad and lay a flowline to those facilities.

C) Rehabilitation of Disturbed Areas Unnecessary for Production:

Those access areas required for continued production will be graded to provide drainage and minimize erosion. The areas unnecessary for use will be graded to blend in the surrounding topography – See Point 10.

POINT 5: LOCATION AND TYPE OF WATER SUPPLY

A) Location and Type of Water Supply

Brine water will be hauled from commercial facilities. Fresh water to be hauled from Carlsbad, New Mexico; Mills Ranch; or Diamond and Half Water Station.

B) Water Transportation System

Water hauling to the location will be over the existing and proposed roads.

POINT 6: SOURCE OF CONSTRUCTION MATERIALS

A) Materials

Surface caliche will be used if possible. If not found on location, caliche service will be nearest BLM – approved open pit.

B) Land Ownership

Federally owned land for both surface locations and bottom hole location.

C) Materials Foreign to the Site

No construction materials foreign to this area are anticipated for this drill site.

D) Access Roads

See Exhibit "A", "B", & survey plats.

POINT 7: METHODS FOR HANDLING WASTE MATERIAL

A) Cuttings

Cuttings will be contained in the plastic lined reserve pit.

B) Drilling Fluids

Drilling fluids will be contained in the plastic lined reserve pit.

C) Produced Fluids

Water production will be contained in the plastic lined reserve pit.

Hydrocarbon fluid or other fluids that may be produced during testing will be retained in test tanks. Prior to cleanup operations, any hydrocarbon material in the reserve pit will be removed by skimming or burning as the situation would dictate.

D) Sewage

Current laws and regulations pertaining to the disposal of human waste will be complied with.

E) Garbage

Portable containers will be utilized for garbage disposal during the drilling of this well.

F) Cleanup of Well Site

Upon release of the drilling rig, the surface of the drilling pad will be graded to accommodate a completion rig if electric log analysis indicate potential productive zones. In any case, the "mouse" hole and the "rat" hole will be filled and covered. The reserve pit will be bird netted and fenced. The fence will be maintained until the pit is backfilled. Reasonable cleanup will be performed prior to the final restoration of the site.

POINT 8: ANCILLARY FACILITIES

None required.

POINT 9: WELL SITE LAYOUT

A) Rig Orientation and Layout

Exhibit "A" shows the dimensions of the well pad and reserve pits, and the location of major rig components. Only minor leveling of the well site will be required. No significant cuts or fills will be necessary.

B) Locations of Pits and Access Road

See Exhibits "A" and "C".

C) Lining of the Pits

The reserve pits will be lined with plastic.

POINT 10: PLANS FOR RESTORATION OF THE SURFACE

A) Reserve Pit Cleanup

Pits will be fenced immediately after spudding and maintained until backfilled. Prior to back-filling, any hydrocarbon material on the pit surfaces shall be removed. The fluids and solids contained in the pits shall be backfilled with soil excavated from the site and soil adjacent to the reserve pits. The restored surface of the pits shall be contoured to prevent impoundment of surface water flow. Water-bars will be constructed as needed to prevent excessive erosion. Topsoil, as available, shall be placed over the restored surface in a uniform layer. The area will be seeded to Bureau of Land Management stipulations in the appropriate season following restoration.

B) Restoration Plans - Production Developed

Reserve pits will be backfilled and restored as described above under Item A. In addition, those areas not required for production will be graded to blend with the surrounding topography. Topsoil, as available, will be placed upon those areas and seeded. The portion of the site required for production will be graded to minimize erosion and provide access during inclement conditions. Following depletion and abandonment of the site, restoration procedures will be those that follow under Item C.

C) Restoration Plans - No Production Developed

Reserve pits will be restored as described above. With no production developed, the entire surface disturbed by construction of the well site will be restored. The site will be contoured to blend with the surrounding topography and provide drainage of surface water. The topsoil, as available, shall be replaced in a uniform layer and seeded according to the Bureau of Land Management's stipulations.

D) Rehabilitation's Time table

Upon completion of drilling operations, the initial cleanup of the site will be performed as soon as weather and site conditions allow economic execution of the work.

POINT 11: OTHER INFORMATION

A) Terrain

Relatively flat.

B) Soil

Caliche and sand.

C) Vegetation

Sparse, primarily grasses and mesquite with very little grass.

D) Surface Use

Primarily grazing.

E) Surface Water

There are no ponds, lakes, streams or rivers within several miles of the wellsite.

F) Water Wells

There is a windmill approximately 1-1/2 miles Northeast of proposed location.

POINT 11: OTHER INFORMATION – Con't...

G) Residences and Buildings

No buildings within several miles of wellsite.

H) Historical Sites

None observed.

I) Archeological Resources

An archeological survey will be obtained for this area. Before any construction begins, a full and complete archeological survey will be submitted to the Bureau of Land Management. Any location or construction conflicts will be resolved before construction begins.

J) Surface Ownership

The well site and new access road is on federally owned land. No ROW will be required.

K) Well signs will be posted at the drilling site.

L) Open Pits

All pits containing liquid or mud will be fenced and bird netted.

POINT 12: OPERATOR'S FIELD REPRESENTATIVE

(Field personnel responsible for compliance with development plan for surface use).

DRILLING
William R. Dannels
Box 2760
Midland, Texas 79702
(915) 683-2277

PRODUCTION
Mike Waygood
910 N. Canal, Suite 704
Carlsbad, New Mexico 88220
(505) 887-7329

Keith E. Bucy
Box 2760
Midland, Texas 79702
(915) 683-2277

POINT 13: CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Bass Enterprises Production Co. and it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

7/7/00
Date

J.C. Ward for
William R. Dannels

WRD/JCW:mac

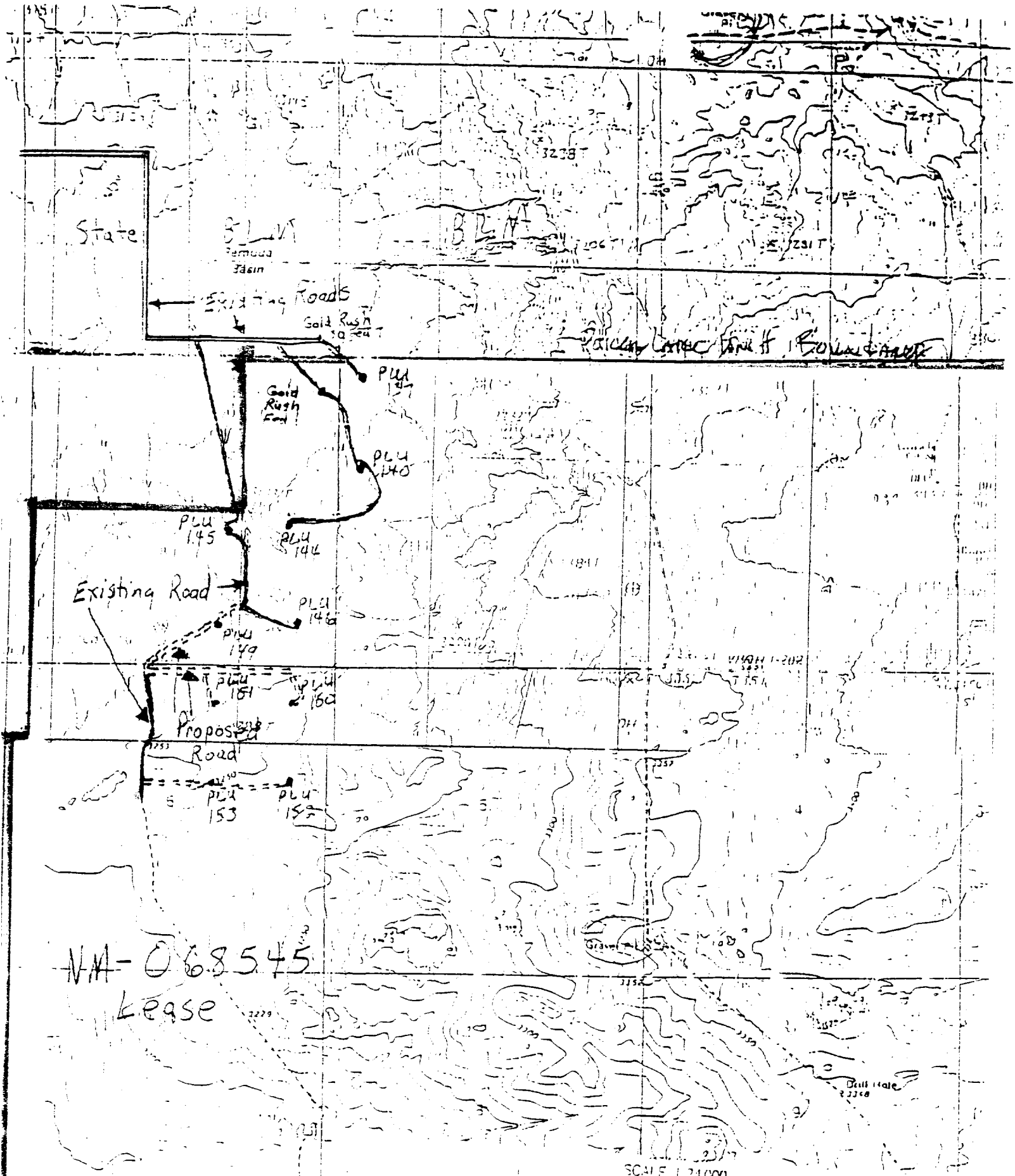
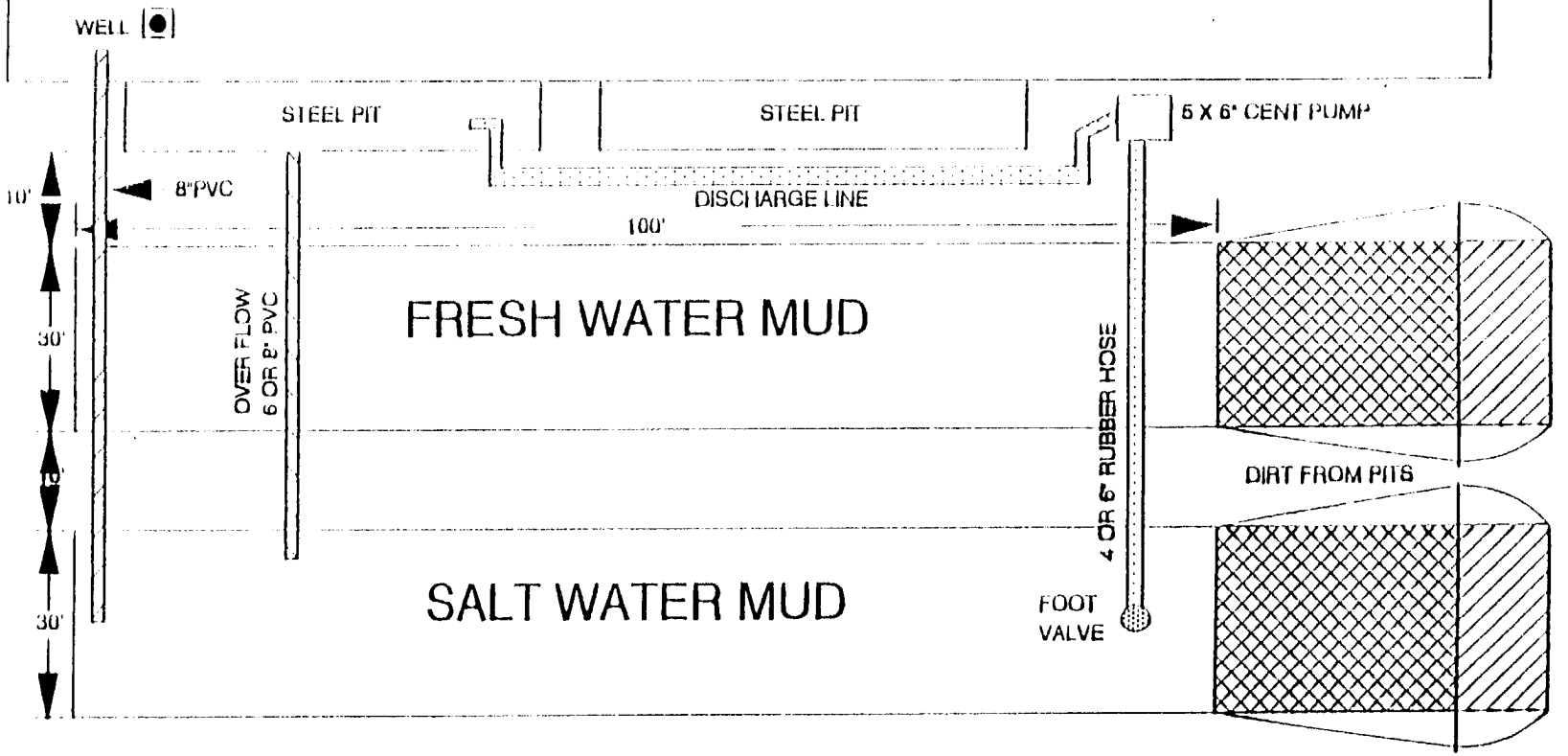

State
Existing Roads
Gold Rush
PLU 140
PLU 145
PLU 146
PLU 148
PLU 149
PLU 151
PLU 152
Existing Road
Proposed Road
PLU 153
PLU 154
NM-068545
Lease
SCALE 1:24000
CONTOUR INTERVAL 10 FEET
DATUM IS MEAN SEA LEVEL

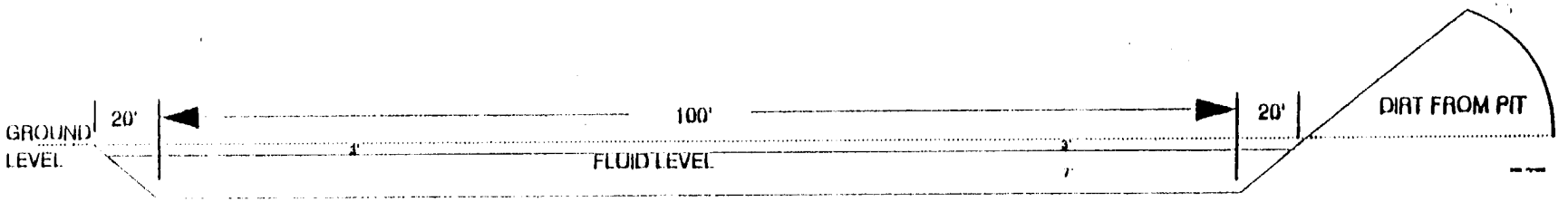
Exhibit "B"

BASS ENTERPRISES PRODUCTION COMPANY

PIT DIAGRAM

OVER 8500'

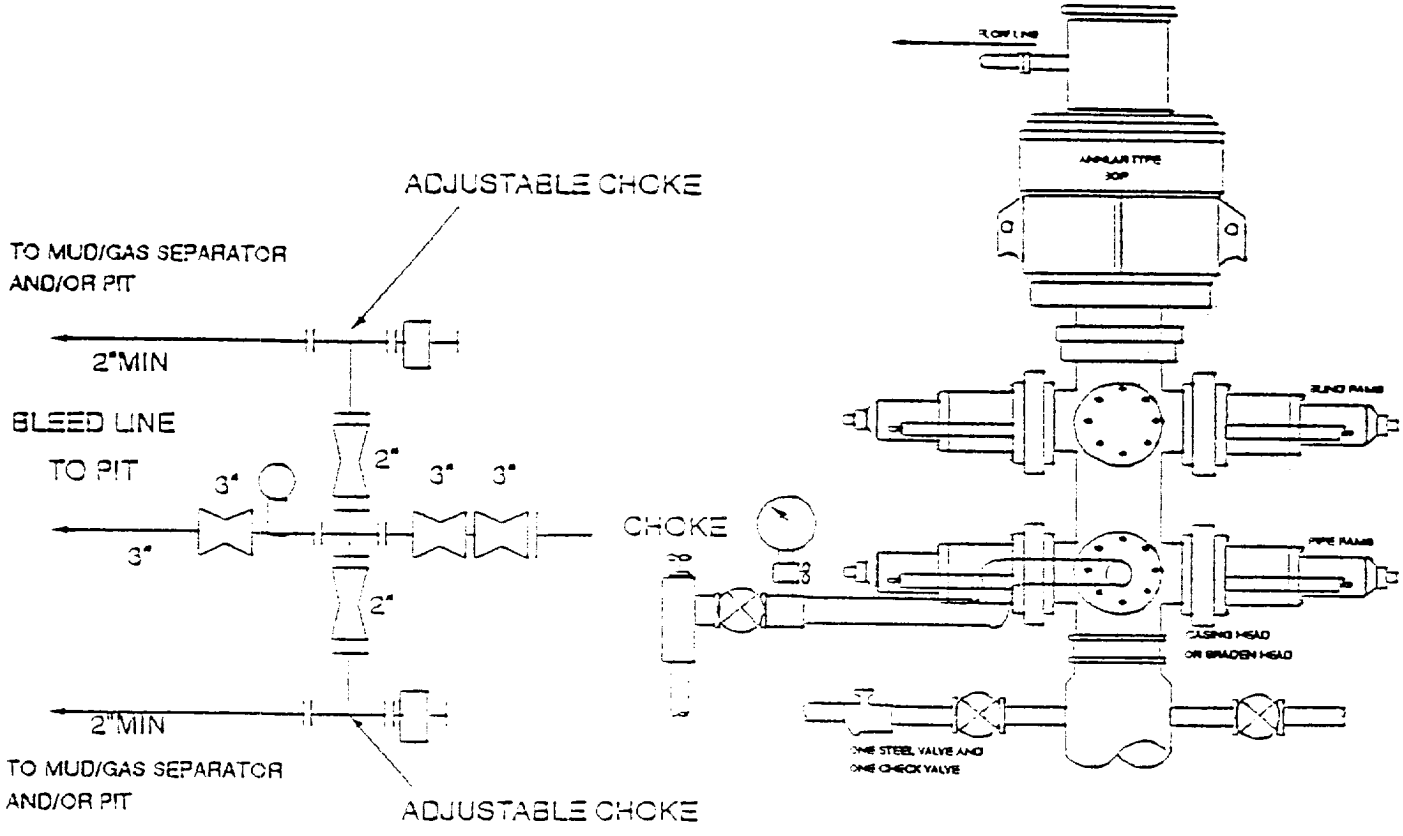




LINE PITS WITH 20 MILL PLASTIC

EXHIBIT C

3000 PSI WP



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

A. One double gate blowout preventer with lower rams for pipe and upper rams blind, all hydraulically controlled.

B. Opening on preventers between rams to be flanged, studded or clamped and at least two inches in diameter.

C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.

D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventers.

E. All connections to and from preventers to have a pressure rating equivalent to that of the BOP's.

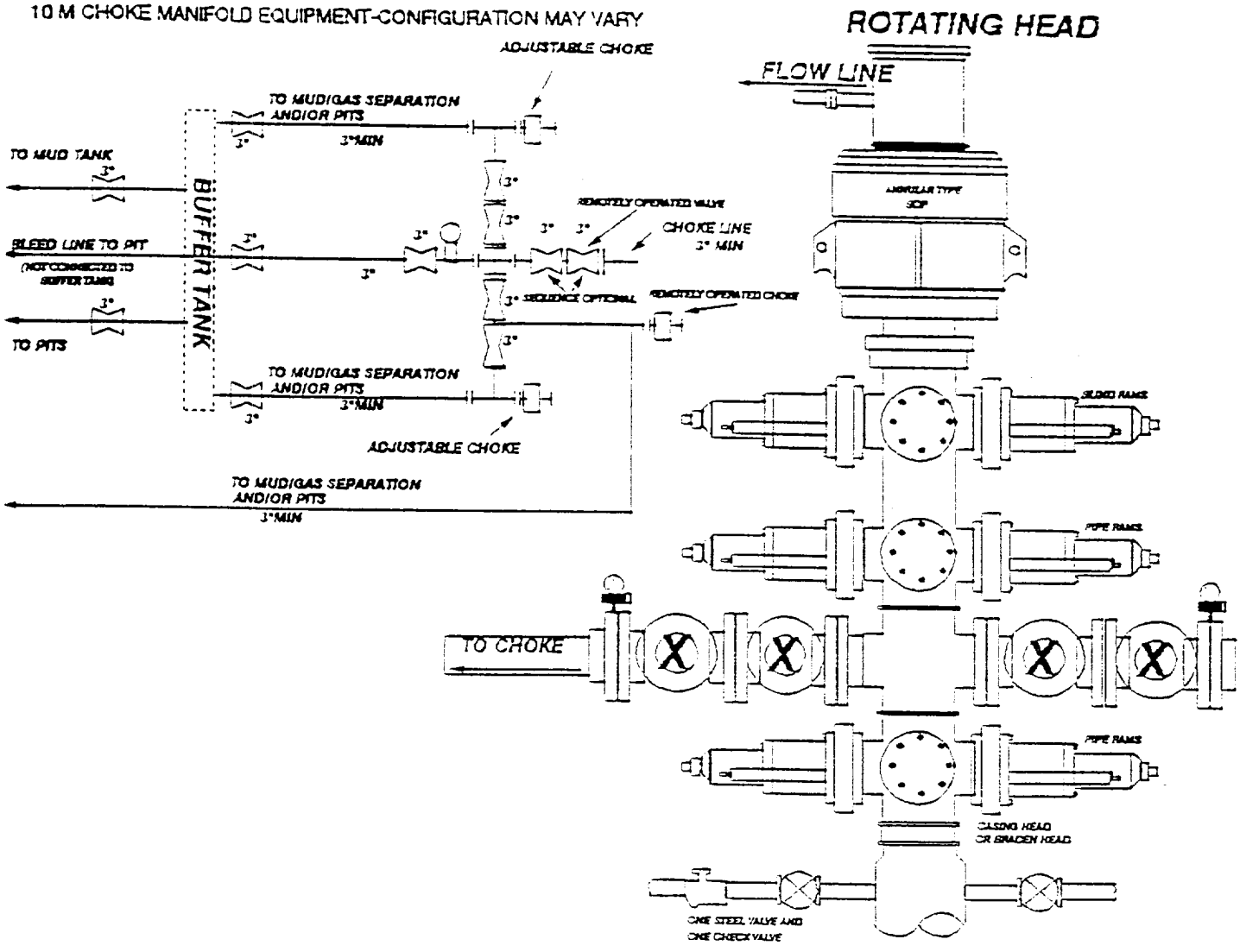
F. Manual controls to be installed before drilling cement plug.

G. Valve to control flow through drill pipe to be located on rig floor.

H. All chokes will be adjustable. Choke spool may be used between rams.

DIAGRAM 1

10-M. WP BOPE WITH 5-M WP ANNULAR



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS:

A. Opening between the ram to be flanged, studded, or clamped.
B. All connections from operating manifolds to preventers to be all steel hose or tube a minimum of one inch diameter.
C. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventors.
D. ALL connections to and from preventer to have a pressure rating equivalent to that of the BOPs.
E. Manual controls to be installed before drilling cement plug.
F. Kelly cock to be installed on kelly.
G. Inside blowout preventer to be available on rig floor.
H. Dual operating controls: one located by drillers position and the other located a safe distance from the rig floor.
I. All chokes will be adjustable.

DIAGRAM 2

POKER LAKE UNIT No. 153

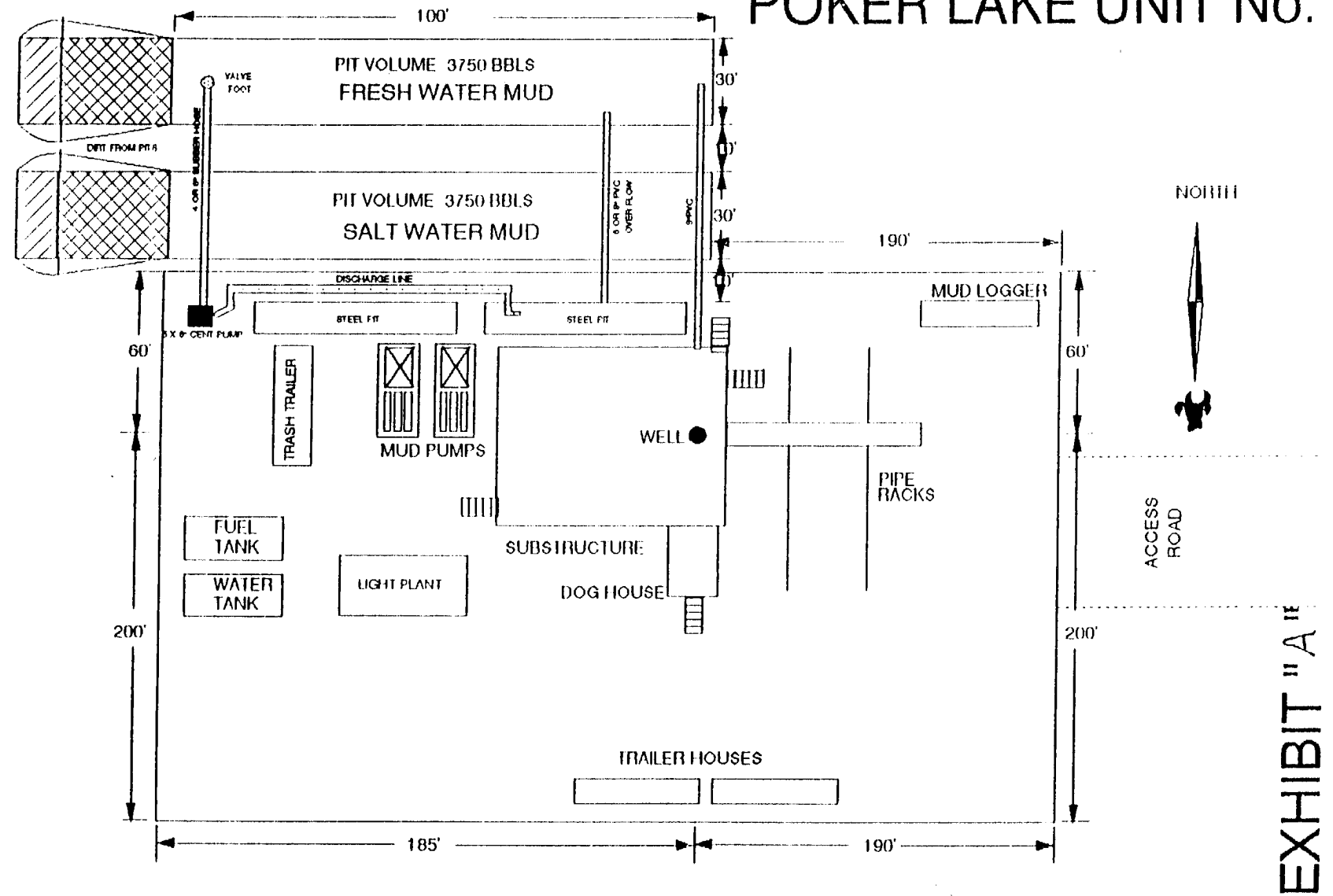
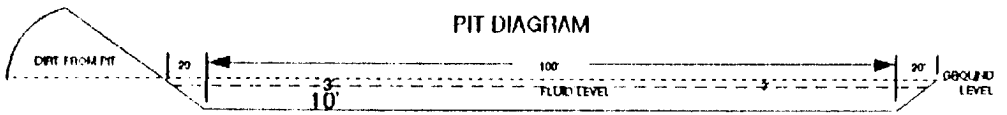


EXHIBIT "A"

PIT DIAGRAM



LINE PITS WITH 10 MILL PLASTIC

04-01-00 BGH