

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1310 South St. Francis Dr.

Santa Fe, NM 87505

Handwritten initials: c/sk, pp

Revised March 25, 1999

WELL API NO. 30-015-32479

5. Indicate Type of Lease

STATE FEE

6. State Oil & Gas Lease No.

L-896

7. Lease Name or Unit Agreement Name:

OGDEN STATE

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well Gas Well Other

2. Name of Operator

MURCHISON OIL & GAS, INC. /

8. Well No.

4

3. Address of Operator

1100 MIRA VISTA BLVD. PLANO, TX. 75093-4698

9. Pool name or Wildcat

WHITE CITY PENN

4. Well Location

Unit Letter P : 660 feet from the SOUTH line and 1250 feet from the EAST line

Section 2 Township 25S Range 26E NMPM County EDDY

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING MULTIPLE COMPLETION

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Drill a 6-1/2" hole from the 8709' to a total depth of 11544' on 1/3/03. Run 5-1/2" production liner as described below:

	Float Shoe	2'
2 Jts	5-1/2" 17 #/FT P-110 FLS2	90'
	Float Collar	1'
67 Jts	5-1/2" 17 #/FT P-110 FLS2	2976'
	Liner Hanger & Packer	36'

Liner set @ 11542'
Top of Liner @ 8437'
Bottom of 7-5/8" @ 8709'

Cement liner w/ 400 SXS Class "H" + 1.2% BA56 + .4% CD32. Pull out of liner and circulate bottom up. Did not circulate any cement. No pressure on well. Liner/Casing packer holding. Displace hole with fresh water. POOH and lay down drill pipe and collars. Nipple down and clean pits. Release rig at 24:00 hours 1/9/03.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT OPERATIONS DATE 1/16/03

Type or print name MICHAEL S. DAUGHERTY Telephone No. (972) 931-0700

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ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR

APPROVED BY [Signature] DATE

Conditions of approval, if any:

JAN 24 2003