

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

RECEIVED BY
MAR 27 1981
O.C.D.
ARTESIA, OFFICE

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	
OPERATOR	

1. TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER Stratigraphic Test Hole

2. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER P & A

7. Unit Agreement Name

8. Farm or Lease Name
Cibola Strat

Name of Operator
Cibola Energy Corporation

Address of Operator
P. O. Box 1668, Albuquerque, New Mexico 87103

Location of Well

9. Well No.
5-H

10. Field and Pool, or Wildcat
N/A

11. LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

12. County
Chaves

13. East LINE OF SEC. 34 TWP. 11S RGE. 28E NMPM

14. Date Spudded 11-15-81 16. Date T.D. Reached 11-15-81 17. Date Compl. (Ready to Prod.) P & A 11-15-81 18. Elevations (DF, RKB, RT, GR, etc.) 3660 19. Elev. Casinghead

23. Intervals Drilled By
Rotary Tools Cable Tools

24. Total Depth -421' 21. Plug Back T.D.

22. If Multiple Compl., How Many

4. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

27. Was Well Cored

6. Type Electric and Other Logs Run
Gamma Ray

3. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>4 1/2"</u>	<u>N/A</u>	

9. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

11. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

13. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
P & A

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
Gamma Ray Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Karen Azar TITLE Drilling Secretary DATE 12-08-83