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EXPIRES 5-/5-6 ARTESIA, DEFEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROGRAM, IF ANY.	med Thickney Mall	E ZONE. GIVE BLOWOUT PREVENT	ROPOSED PROGRAM: IF FER PROGRAM, IF ANY.			DN PRESENT PRODUCTIVE ZOI	NE AND PROPOSED NEW F
EXPIRES 5-/5-6 PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROGRAM, IF ANY.	gned This was Hell	E ZONE. GIVE BLOWOUT PREVENT	ROPOSED PROGRAM: IF FER PROGRAM, IF ANY.			DN PRESENT PRODUCTIVE ZOI	NE AND PROPOSED NEW P
DRILLING COMMENCED. EXPIRES 5-15-6 DISED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROGRAM, IF ANY. BOVE is true and complete to the best of my knowledge and belief.	(This space for State Use)	ereby certify that the informati	ROPOSED PROGRAM: IF FER PROGRAM, IF ANY.	aplete to the best of my	knowledge and belief.		
DRILLING COMMENCED. EXPIRES 5-15-6 DISED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PLOGRAM, IF ANY. BOVE IS true and complete to the best of my knowledge and belief.		ereby certify that the informati	ROPOSED PROGRAM: IF FER PROGRAM, IF ANY.	aplete to the best of my	knowledge and belief.		

ONDITIONS OF APPROVAL, IF ANY:

N. MEXICO OIL CONSERVATION COMMISS. WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

			anian of the Caption	1	and the	· †
	All distances must be f	1 222	A .	•	Well Ng.	•
DR. SAM G. DUNN		Lease	HUBER STATE			
	Township	Range	County			-
l etter Section 9	11 South	27 EA	ST	CHAVE	5	<u> </u>
al Factage Location of Well:		220	/ for an Abo	EAST	line	, , , , , , , , , , , , , , , , , , , ,
1000	UTH line and		feet from the		edicated Acreage:	•
nd Level Elev. Producing Form	ation .	COYOTE	C) LEE		40.	Acres
3672.8 (Outline the acreage dedicat	l	all by colored i	encil or hachure	marks on the	plat below.	
 If more than one lease is interest and royalty). If more than one lease of didated by communitization, used to the second of the s	fferent ownership is nitization, force-pool swer is "yes," type owners and tract des	dedicated to the	have actually be	red (by comp	B 8 1967	se side
sion.		STATE STATE	Or COUNTY	I hereby c	CERTIFICATION ertify that the info ein is true and coi knowledge and be 7, 7744	rmation co
		T. M. M.		Position Company	AM G. DUM	Y .
			33	shown on notes of under my is true	certify that the this plat was plot actual surveys me supervision, and and correct to the ge and belief.	ted from fi ade by me that the se
1		 	1650		12-29-66 i Professional Eng	ineer
				oftificary	1 No. 676	/-

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