STATE OF NEW MEXIC			-	. ₹	0-000	5-61094	
ENERGY AND MINERALS DEPA	RTMENT C	CONSERVATION	DN DIVISIRE	/ED 101	ra (-101	,	
vo. or torice acceived		P. O. BOX 20	88		vised 10-1-	•	
SANTA FE, NEW MEXICO 87501				t	. Indicate Ty	רשו	
rice					STATE	rec [<u>^</u>	
U.S.G.S. /			^ ^	1	State Off & C	Gas Lease No.	
LAND OFFICE			O. C.	15.5	m	mmm	
OPERATOR ADDITION	N SOD DEDUIT TO	DRILL, DEEPEN, C	ARTESIA, C	EEICE			
APPLICATION 14. Type of Work	IN FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK	7.	Unit Agreeme	ent Nome	
	}		_	_	ŕ		
b. Type of Well DRILL X		DEEPEN	PLUG B	ACK 8.	Farm or Leas	e Name	
OIL GAS X OTHER		SINGLE X MULTIPLE ZONE		TIPLE	RIC		
2. Name of Operator		, , , , , , , , , , , , , , , , , , , 			Well No.		
MESA PETROLEUM	co /			1	3		
2. Address of Overdon						10. Field and Pool, or Wildeat	
1000 VAUGHN BLDG misland Jefan 7970/ 4. Location of Well part LETTER C LOCATED 660 FEET FROM THE NORTH					WILDCAT ABO		
4. Location of Well UNIT LETTI	.* <u> </u>	CATED	ET FROM THE NOR	TH LINE			
AND 1980 FEET FROM	THE WEST !	NE OF SEC. 25	, 6S 40 24	TE MEN	77.77777	MAMM	
				//////	. County		
		777777777777			CHAVES		
		777777	. Proposed Depth 1	A. Formation		. Rolly or C.T.	
				ABO	20	ROTARY	
Heverions (Show whether Dr	ET cic 1 21 A Kind	6 Status Plug. Bond 21	H. Drilling Contractor		2 April D	THE WORL WILL STORT	
,		LANKET				ST 30, 1981	
3805.0 67	<u> </u>	LAINET	TOPI DIVOWIN	<u>}</u>	70000	31 30, 1301	
٠.	F	PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CE	EMENT	EST. TOP	
17 1/2"	13 3/8"	48#	800'	500		surface	
11"	8 5/8"	24#	1600'	500	Is	solate wtr 08	
7 7 /011	4.7.(0)	10.5#	4300'	500	(Cover all pay	
7 7/8"	4 1/2"	10.5#					
	•		-			o ID	
		to approximately educe hole to 11 duce hole to 7 7 g medium will be				120°	
						Nose , P.	
n #4 #4##1	1 17 1/28 holo	to approvimately	ROOL and set 1	3 3/8" surt	face casi	inanc a li	
propose to drii	urface Will r	educe hole to 11	" and drill to	annroximate	elv 1600	13.0	
to sot 8 5/8" c	acina Will re	duce hole to 7.7	/8". nipple up	RAM type BO	OP's and	7-20	
drill to total	denth Drillin	a medium will be	air, foam, or	mud as requ	uired.	9	
diffi to total	depen. Dillin	g mearam niji ba	4 , , , , , , , , , , , , , , , , , , ,	,		r	
			A DI	PROVAL VALL) FUK /0	DAIS	
			P	FRMIT EXPIR	ES 2-1	3-02	
Gas Sales are d	edicated .		·	UNLESS DRIL	LING UND	ERWAY	
			MEG LEND DID	THERE ETT	-		
xc: NMOCD (6),	TLS, CEN RCDS,	ACCTG, ROSWELL,	MEC, LAND, PAR	INERS, FIL	Ė		
ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PRODUCT	TIVE ZONE AND	PROPOSED NEW FILCT	
VE ZONE, CIVE BLOWDUT PREVENT	ER PROGRAM, IF ANY.		 				
nereby certify that the information	on above is true and com	plete to the best of my kno	wiedge and belief.				
R. E. Mark	tu	Tite REGULATORY	COORDINATOR	Date	8-17	-81	
		_ ranc_nedocnion					
(This space for S	State (ise)						
1,13	Gressett	CHDEDIJ	SOR, DISTRICT II		ALIC A	0 - 1001	
PROVED BY (N. U.S	- Jussen	TITLE BUFERVE	JOR, DISTRICT II	DAY	E HIII	S 9 1981	

Form C-102 Supersedes C-128 Effective 1-1-65

MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operat MESA PETROLEUM CO. Lease RIC. 'nit Letter Section Township Range 25 6 SOUTH 24 EAST CHAVES Actual Footage Location of Well: 660 NORTH feet from the line and WEST Ground Level Elev. **Producing Formation** Dedicated Acreage: 3805.6 AB₀ WILDCAT 160 Acres NW/4 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 19 I hereby certify that the information contained herein is true and complete to the R.E. MATHIS REGULATORY COORDINATOR Company MESA PETROLEUM CO 8-17-81 I hereby certify that the well location shown on this plat was platted from field my supervision, and that the same knowledge and belief 8-5-81 660 1320 1650 1 500

1000

Ronald J. Eldson