STATE OF NEVY MEXIC ENERGY AND MINERALS DEPA		CONSERVAT	ION DIVISE		70th (-107 - Revised 10-1	- 626/6 -18
so, or could accepte		P. O. BOX	2088	41 M 2 m m	SA. Indicute T	
DISTRIBUTION	ITA FE, NEW M	FE, NEW MEXICO 87501			STATE VICE	
SANTA FE	4-1		MAR 2	22 '88	5. State Oll 6	Gus Loune No.
U.1.G.1.					LG	G - 9574
LAND OFFICE	/ 			C. D.		
APPLICATION	N FOR PERMIT TO	DRILL, DEEPEN	OR PLUG BACK	A, OFFICE	7. Linii Agreer	ment liume
in. Type of Work				}	•	•
DRILL .		DEEPEN .	PLU	G BACK	8. Farm or Lea	ase Name
b. Type of Well oit CAS X well X) OTHC#		BINCLE D	10LTIPLE		State Com
2. Planie of Operator					9. Well No.	
McKay Oil Corporation					10. Field and Pool, or Wildcat	
3. Address of Operator	11 N N N N N N N N N N N N N N N N N N	00201		A C	Nw. Peco	s Slope Abo
P.O. Box 2014, Ros		385'	PEET FROM THE	orth_line	TITTI.	
4. Lection of West		_	PEET PROM PRE			
1980'	THE East LINE	cornectification	TWO 6 southers	777777759	12. County	77}}
					Chaves	
<i>XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX</i>		+++++++	++++++++	4444	TÜÜÜ	THITTI
				19A. Formation		20. Relary et C.T.
HHHHHH			19. Proposed Depth		' l	Rotary
	11111111111111111111111111111111111111	6 Status Plug. bond	3400 t 21B. Drilling Contracto	ABO or	22. Approx.	Date Work will start
1. Lievations (show whether UP		ewide blanket	a . 1. 5		as	ap
23.			ND CEMENT PROGRAM			
•					CENEUT	EST. TOP
SIZE OF HOLE	SIZE OF CASING		T SETTING DEPT		SX	surface
12 1/4"	8 5/8" 4 1/2"	24.0# J-55 9.5# j-55	850'+- TD		sx	600' above
7 7/8"	4 1/2	<u> </u>	·			t/pay .
	1					
1. Drill 12 1/4 " ho	ole to 850' and r	un 8 5/8" casi	ing and cement	to surface.	•	
2. Wait on cement for	or 19 hours					. •
·					•	
3. Nipple up on 8 5,	/8" casing using.	a double ram H	Blow Out prevent	ter and pre	ssure tes	t.
caing to 1000 ps:	i for 30 minutes.					
4. Drill 7 7/8" hold	e to 3.400° to ad	lequately test	theAbo Formatio	on.	$\mathcal{P}_{\mathbf{p}}$	ST 1D-1
						La API 5-13-88
5. Run 4 1/2 casing	if warranted and	cement to 600	O' above top of	pay section	n and	3-13-88
or to isolate al.	l oil, gas and wa	iter zones				
				promote de la companya della companya de la companya de la companya della company		189 DAYS
	•				11/0	189 DAYS 6/88
					SOUCTIVE TOWER	AND PROPOSED NEW PI
IN ABOVE SPACE DESCRIBE PI	ROPOSED PROGRAM: IF F TER PROGRAM, IF ANT.	mand of the order	OR PLUE BACK, SIVE DATE			
I hereby certify that the informati	on above is true and comp	lete to the beet of my	knowledge and belief.			•
	5 8.11/	Tule	Landman		Dose Marc	h 21, 1988
Signed				,, A,,,		
(This space for	Original Signed By	,			YAM	6 1988
4 0 0 0 0 V F O R V	Mike Williams	TITLE)ATE	
CONDITIONS OF APPROVAL, I	Oil & Gas Inspecto	or	•			
NSL 2507 APPR. 4-29-88						•
		•				

OIL CONSERVATION DIVITION

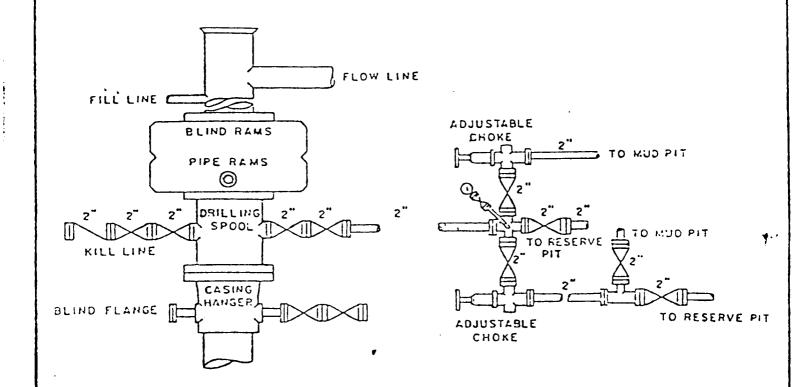
STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-76

ENERGY AND MINERALS DEPARTMENT All distances must be from the outer houndaries of the Section Operator #1 BERRY STATE COM McKAY OIL CORP. County Township Unit Letter Section CHAVES 29 6 SOUTH 22 EAST Actual Footage Location of Wells EAST NORTH 385 feet from the V). Pecos Slope Abo Dedicated Acreoger Ground Level Elev. Producing Formation 160.0 Acres 4286 1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Communitization Agreement If answer is "yes," type of consolidation __ X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) 'No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information con-1980' tained herein is true and complete to the best of my knowledge and belief. FEE LG-9574 Shackelford Position Landman Compony McKay Oil Corp NM- 36196 Date March 21, 1988 I hereby certify that the well location ISEC.29, T.6 S., R.22 E., NMPM shown on this plat was platted from field notes of actual surveys made by me or er my supervision, and that the same Is true and correct to the best of my knowledge and belief. L.S.

1000



BOP DIAGRAM

3000# Working Pressure Rams Operated Daily