

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TR  
(Other instructi  
verse side)CATE  
on re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 064894-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or to complete a well.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	Poker Lake Unit
3. ADDRESS OF OPERATOR	8. FARM OR LEASE NAME
Box 1178, Monahans, Texas 79756	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	11
760' FSL & 660' FWL of Section 17.	10. FIELD AND POOL, OR WILDCAT
	Corral Canyon Delaware
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Sec. 17, T25S, R30E
14. PERMIT NO.	12. COUNTY OR PARISH
	Eddy
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	13. STATE
	New Mexico

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	casing setting & perforations	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-4-70: Ran 120 jts 4½" OD, 9.50#/ft, J-55 casing plus float collar and float shoe. Set at 3774.75' with 200 sks regular neat cement. Plug down at 2:15 PM. Pressured casing to 2000 psi for five (5) minutes without loss. Released pressure - equipment held. Installed 10 positive-type centralizers, one each on bottom 10 joints; The bottom 7 joints (185') were sandblasted to remove mill scale, etc.

9-9-70: Ran Gamma Ray - Collar Correlation log from 3741' back to 3530'. Perforated 4½" casing with 2 - .42" holes @ 3715'. Swabbed well - fluid sample 70% oil and 30% water. Oil gravity 42.2.

9-13-70: Perforated 4½" casing with two (2) Densi-jets at 3692'. Swabbed well - fluid sample 15% oil and 85% water.

9-14-70: Dumped 500 gallons 15% acid down 4½" casing. Pressured to 2000 psi for one hour without loss. Increased pressure to 2600 psi for two hours without loss. Released pressure and rigged down Halliburton. Swabbed flush (48 bbls fresh water) and acid from hole.

9-21-70: Halliburton treated well with 10,000 gallon "My-T-Frac" gel containing 21,000 lbs sand in two equal stages divided by two ball sealers.

18. I hereby certify that the foregoing is true and correct

SIGNED H. P. Murty TITLE Div. Prod. Clerk DATE Nov. 24, 1970

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

ACCEPTED FOR RECORD PURPOSES  
NOV 25 1970  
Date \_\_\_\_\_  
ACTING District Engineer

\*See Instructions on Reverse Side