## N. M. O. C. C. COPY

' ITED STATES SUBS DEPARTMENT OF THE INTERIOR verse

SUBMIT IN TI ICATE\*
(Other instruct on re-

Form approved.

Budget Bureau No. 42-R1424.

	DEPARTIV	J. LEASE DESIGNATION AND SERIAL NO.				
	G	EOLOGICAL SURVEY		LC 064894-A		
	SUNDRY NOTI	ick to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1. OIL WEL	LL X GAS OTHER			7. UNIT AGREEMENT NAME Poker Lake Unit		
-	iss. Perry R.			8. FARM OR LEASE NAME		
3. ADD	ress of operator x 1178, Monahans, Te	9. WELL NO.				
4. Loc. See	ATION OF WELL (Report location clealso space 17 below.)	State requirements.•	10. FIELD AND POOL, OR WILDCAT  Corral Canyon (Del.)			
76	60' FSL & 660' FWL of	section.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
14 200	MIT NO.	Late promote (G)		Sec. 17, T25S, R30E		
14. FEK	311 80.	15. ELEVATIONS (Show whether DF, 3211' GL	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE  Eddy New Mexico		
16.	Check Ap	propriate Box To Indicate No	ature of Notice, Report, or			
	NOTICE OF INTENT	SUBSE	QUENT REPORT OF:			
		ULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING		

NOTICE OF INTENTION TO:					SUBSEQUENT REPORT OF:				
									<u>`</u>
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WA	TER SHUT-OFF		- :	REPAIRING WELL	
PRACTURE TREAT		MULTIPLE COMPLETE		FRA	ACTURE TREATMENT			ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SH	OOTING OR ACIDIZING			ABANDON MENT*	
REPAIR WELL		CHANGE PLANS		(0	ther) Remedia				X
(Other)					(Note: Report rest Completion or Reco	ults of mu mpletion H	ltipl <mark>e</mark> Report	completion on Well and Log form.)	t

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Well pumped from 11 to 25 barrels of oil and from 190 to 225 barrels of water per twenty-four hours on a series of nine consecutive tests ending November 14, 1970, from perforations at 3715' (two holes) and 3692' (two holes). On November 14, 1970, set a cast iron retainer, to serve as a bridge plug, at 3705', shutting off the lower set of perforations. On eight consecutive tests ending November 23, 1970, pumped from 11 to 22 barrels of oil and 110 to 202 barrels of water per day. Testing is to be continued to evaluate shutting off lower zone.

REGEIVED

NOV 25 1370

O. C. C. ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct SIGNED . The Westing, Ly,	TITLE	Div. Prod. Clerk	DATE NOV. 23, 1970
(This space for Federal or State office use) . APPROVED BY	TITLE		DATE
CONDITIONS OF APPROVAL, IF ANY:  PTED FOR RECORD PURPOSES			

NOV 2 4 1970

Date ACTING District Engineer

\*See Instructions on Reverse Side